

State of New Mexico
Energy, Minerals and Natural Resources Department

DISTRICT I
P.O. Box 1980, Hobbs NM 88240
DISTRICT II
P.O. Drawer DD, Artesia NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL APT NO. 30-015-31792

5. Indicate Type of Lease
State ☒ FEE ☐

7. Lease Name or Unit Agreement Name
Lucy ALC State

8. Well No #2

9. Pool Name or Wildcat
Undesignated Lost Tank Delaware

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL ☐ GAS ☐
WELL ☒ WELL ☐ OTHER ☐

2. Name of Operator
Yates Petroleum Corporation

3. Address of Operator
105 South 4th., Artesia, NM 88210

4. Well Location
Unit Letter I : 1650' Feet From The South Line and 330' Feet From The East Line
Section 34 Township 21S Range 31E NMPM Eddy COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3501' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER Intermediate Casing and cement <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.


Logged well. Logger found TD-8203'. Finished open hole logging 6-30-01. RIH with 193 joints 5 1/2" 17# casing. 7/1/01 TD 8200' cement casing and release rig. Ran 193 joints (8180') casing. set at 8200' as follows:
35 joints 5 1/2" J55 17# SB (1438.01')
8 joints 5-1/2" J55 15.5# (338.04')
146 joints 5-1/2" J55 155# Varn (6232.11')
4 joints 5-1/2" J55 17# Varn (8180.48')
Cemented with 400 sacks Super "H" + 5# gilsonite + 1% salt + .5% Halad-344 + .4% CFR-3 (yld 1.67, wt 13). Tailed in with 50 sacks Premium (yld. 1.41, wt 14.4). PD at 9:30 am. Bumped plug to 2400 psi. for 5 mins held OK. Circulated 40 sacks. Centralizers placed as follows: shoe joint 4th, 7th, 10th, 13th, 16th, 19th, 22n, 25th, 28th, 31th, 34th, 40th, and 43rd. Rig released at 2:00 pm 6-30-01. Notified Jerry with OCD of intent to cement after job completed, reconnected and informed. Pumped 40 sacks to reserve pit 7-17-01 move in and rigged up reverse unit and related equipment. Rack and tally 2-7/8" J-55 tubing. TIH with 4 3/4" bit. collars and 2 7/8" tubing. PBTB at 8143. 7-19-01 moved in and rigged up.

Continue on next page

SIGNATURE _____ TITLE Operations Technician DATE _____

TYPE OR PRINT NAME Erma Vazquez TELEPHONE NO 505-748-1471

(This space for State Use)

APPROVED BY  ORIGINAL SIGNED BY TIM W. GURN DISTRICT II SUPERVISOR DATE DEC 18 2001

CONDITIONS OF APPROVAL, IF ANY: