

State of New Mexico
Energy, Minerals and Natural Resources Department

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL APPLICANT
30-015-31792

5. Indicate Type of Lease
State ☒ FEE ☐

7. Lease Name or Unit Agreement Name
Lucy ALC State

8. Well No
#2

9. Pool Name or Wildcat
Undesignated Lost Tank Delaware

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Yates Petroleum Corporation

3. Address of Operator
105 South 4th., Artesia, NM 88210

4. Well Location
Unit Letter I : 1650' Feet From The South Line and 330' Feet From The East Line
Section 34 Township 21S Range 31E NMPM Eddy COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3501' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input checked="" type="checkbox"/> Brushy Canyon		OTHER <input type="checkbox"/> Perforate and Acidize	<input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TIH perforate Canyon perms 7884-7902', 1 SPF. total 19 holes. TIH with 5-1/2" packer to 7803' set and test OK. 7-23-01. Acidize perms 784-7902' with 1000 gals 7-1/2" IC-HCL 7/25/01-frac casing perms 7884-7902' with 31, 384 gals Delta frac 20 and 67, 100# 20/40 Super LC. Total sand 684 sacks. Perforate Brushy canyon 6742'-6754' (13) and 6842-6864' (23) at 1 SPF. TIH with 5 1/2" packer to 6650' and set. 7/30/01 move in and rig up, frac casing perms 6742-6746' with 4100 gals Delta 20 frac and 45,000 # 20/40 Super LC and 55,000# 16/30 Super LC. Total sand 30,000# 20/40 Super LC, 55,000# 16/30 LC. Total Sand 30,000# 20/40 Super LC, 55,000# 16/30# Super LC. Left tubing above perms. TIH with production tubing to 2500'. Turn well to production.

RECEIVED
OCD ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Erma Vazquez TITLE Operations Technician DATE 12/18/01

TYPE OR PRINT NAME Erma Vazquez TELEPHONE NO 505-748-1471

(This space for State Use) **ORIGINAL SIGNED BY TIM W. GUM**

APPROVED BY DISTRICT II SUPERVISOR DATE DEC 18 2001

CONDITIONS OF APPROVAL, IF ANY: