

State of New Mexico
Energy, Minerals and Natural Resources Department

DISTRICT I

P.O. Box 1980, Hobbs NM 88240

DISTRICT II

P.O. Drawer DD, Artesia NM 88210

DISTRICT III

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-31793

5. Indicate Type of Lease

State ☒

Fee ☐

7. Lease Name or Unit Agreement Name

Lucy ALC State

8. Well No.

3

9. Pool Name or Wildcat

Undesignated Lost Tank Delaware

1. Type of Well:

OIL

GAS

WELL ☒

WELL ☐

OTHER

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 South 4th., Artesia, NM 88210

4. Well Location

Unit Letter J : # 1710 Feet From The South Line and 1980 Feet From The East Line

Section # 34 Township 21S Range 31E NMPM Eddy COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3486' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER Spud. surface & intermediate casing ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-19-01 - TD 40'. Auger Aire spudded 26" conductor hole for 20" conductor pipe @ 11:00 am 7-19-01. Set 40' of 20" conductor pipe & redi-mix to surface. At 2:00 pm 7-19-01 notified Phil w/OCD of spud & intent to MIRT & resume drilling.

7-21-01 - MIRURT. Resumed drilling @ 5:15 pm 7-21-01. Notified Phil with OCD of activity @ 7:00 am.

7-23-01 Rig up casing crew & run 19 jts 13-3/8" 48# H-40 (856') casing, set @ 852'. Insert float set @ Cemented w/450 sx Halliburton Lite Premium with 1/4# flocele + 2% CaCl (yld 1.89 wt 12.6). Tailed in with 250 sx Premium Plus with 2% CaCL (yld 1.32, wt 14.8). PD @ 10:30 am 7-23-01. Bumped plug to 500# held OK. Circ 154 sx cement. WOC. NOTE: Notified Phil w/OCD @ 6:00 am of intent to run & cement casing. Phil on location to witness job. WOC Drilled cement, plug, float joint, & shoe. Resumed drilling @ 2:30 pm 7-24-01. Reduced hole to 11".

8-01-01 - Dropped Totco & circ. TOH. Rig up casing crew. RIH with 97 jts 8-5/8" 32# J-55 (4111.14') casing, set at 4108'. Float shoe set @ 4108'. Float collar set @ 4065.06'. Cemented w/ 900 sx Interfill "C" w/ 1/4# flocele + 3# gilsonite (yld 2.41, wt 11.9). Tailed in w/ 200 sx Premium Plus w/ 2% CaCl (yld 1.34, wt 14.8). PD @ 4:15 am 8-1-01. Bumped plug to 1350 psi, held OK. Circ 40 sx. WOC. NOTE: Notified Jerry Guy w/ NMOCD of intent to run & cement casing @ 6:00 pm 7-31-01. Jerry on location to witness job. (continued on next page)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Donna Clack TITLE Operations Technician DATE 12/12/01

TYPE OR PRINT NAME Donna Clack Telephone No. 505-1748-1471

(This space for State Use)
APPROVED BY TIM W. GUM
CONDITIONS OF APPROVAL, DISTRICT II SUPERVISOR

DATE DEC 18 2001