

CLSF  
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State of New Mexico  
Energy, Minerals and Natural Resources Department

DISTRICT I  
P.O. Box 1980, Hobbs NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  30-015-31793
5. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
7. Lease Name or Unit Agreement Name  LUCY ALC STATE
8. Well No.  3
9. Pool Name or Wildcat Undesignated Lost Tank Delaware

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
WELL <input checked="" type="checkbox"/> WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Yates Petroleum Corporation	
3. Address of Operator 105 South 4th., Artesia, NM 88210	
4. Well Location Unit Letter <u>J</u> : <u>1710</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>34</u> Township <u>21S</u> Range <u>31E</u> NMPM <u>Eddy</u> COUNTY	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3486' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <u>Production casing</u> <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-11-01 - Running casing. Finished logging @ 2:00 pm. Rig down loggers. TIH w/ drill collars. Rig up & run 5-1/2" casing.

8-12-01 - TD 8225' Bone Springs. Finish running 5-1/2" casing; rig up Halliburton & circ. Cement casing. Bumped plug. Nipped down & released slips. Jet pits. Released rig @ 2:00 8-11-01.

DETAILED CASING REPORT:

Ran 194 jts (6206.50') casing, set @ 8225' as follows:

34 jts 5-1/2" 17# J-55 SB (1441.47')

1 jt 5-1/2" 17# J-55 marker joint (20.86')

8 jts 5-1/2" 15.5# J-55 SB (339.67')

149 jts 5-1/2" 15.5# J-55 varn (6339.92')

2 jts 5-1/2" 17# J-55 SB (64.48')

Bottom marker @ 6762.37'. Cemented w/ 400 sx Super "H" + 5# gilsonite + 1# salt + 5% Halad-344 +

.4% CFR-3 (yld 1.4, wt 13) Tailed in w/ 50 sx Thixset (yld 1.4, wt 14.4) . PD @ 9:33 am. Bumped plug to

750 psi for 2 min; circ 10 sx. Tailed in w/ 350 sx Interfill "C" (yld 2.45, wt 11.9) & 50 sx "P" + 2% CC (yld 1.32,

wt 14.8) . PD @ 11:15 am. Bumped plug to 2600 psi for 2 mins; float & casing held OK. Job witnessed by Van Baron w/ NMOC

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Donna Clack TITLE Operations Technician DATE 12/12/01

TYPE OR PRINT NAME Donna Clack TELEPHONE NO 505-748-1471

(This space for State Use)

APPROVED BY [Signature] ORIGINAL SIGNED BY TIM W. GUM DISTRICT II SUPERVISOR DATE DEC 18 2001

CONDITIONS OF APPROVAL, IF ANY: