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## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

conditions of APPROVAL, IF ANY: //cre wec Time on All 3 Strings By

WELL API NO.	•	
30-0-15-31	798	
Indicate Type of Lease		_

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DISTRICT III. 1000 Rio Brazos Rd., Aztec, NM 87410		RECUIPED IN	₅State Oil & Gas Leas		
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  (FORM C-101) FOR SUCH PROPOSALS.)			Lease Name or Unit Agreement Name Lancaster Springs Unit		
1Type of Well: OIL GAS WELL WELL	OTHER	**************************************			
<sup>2</sup> Name of Operator Ricks Exploration, Inc.			₀Well No.	4	
₃Address of Operator 210 Park Ave., Suite 300	0 Oklahoma (	City OK 73102	Pool name or Wildca	at lley; Morrow (	(Cag)
₄Well Location	o, oxidiona	city, OK 75102	τιαρρή να	iley, Morrow (	Gasi
Unit Letter M : 500 Feet From The	South	Line and160 '	Feet From The	West	Line
5 Section Township	22S Ra	26E ange	NMPM	Eddy Cour	nty
	in (Show whether DF, Ri : 3579 ]	KB, RT, GR, etc.) KB: 3597 '			
11 Check Appropriate Box			port, or Other D	) Data	1000 1000 1000 1000 100 100 100 100 100
NOTICE OF INTENTION TO	1		SEQUENT RE		
PERFORM REMEDIAL WORK PLUG AND AI	BANDON	REMEDIAL WORK		ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLA	ANS	COMMENCE DRILLING O	OPNS.	PLUG AND ANBANDON	MENT
PULL OR ALTER CASING		CASING TEST AND CEM	ENT JOB X		
OTHER:		OTHER:			
"Describe Proposed or Completed Operations (Clearly state all perwork) SEE RULE 1103.  Well spud on 6/13/01. Drilled 17-casing @726'. Cemented with (40 b 63.7% H20 @14.6 PPG, 1.51 yield - @12.8 PPG, 1.99 yield - tail w/240 yield. We had lost circulation, no plugs with a total of 825 sx cmt, J55 csg @2332', cmt w/200 sx H + 1 yield - 2nd lead w/550 sx 50:50 PO w/240 sx Cls C + 2% CC, 56.3% H20 set 5-1/2" 17# P110 & N80 csg @118 + 5#/sk gel, 1/4#/sk CF, .3% FL52, +.7% FL25 + .7% FL52, 3% Salt, 68. stage: Pump 20 bbls Spacer, pump 6 H20. TOC 2330'. Pump 150 sx H, 15. 11870' MD, 11671' TVD	1/2" hole to bls 50# gel s 2nd lead 385 sx Cls C + 20 otified Phil & pea gravel & CC, 10% Alc Cls C, 5% 8014.8 PPG, 1 73', cmt lst 100% H20, 0 3% H20 013.4 50 sx H + 150 6 PPG. TOC	723', set 13- spacer) 200 sx sx 15:85 POZ 2% CC + 1/4#/s Hawkins w/OCD Drilled 12½ 0, 10#/sk LCM Salt, 10#/sk I .35 yield. Dr stage: pump 3 12.4 PPG, TOC PPG. TOC @945 % gel + 3#/sk @2830'. Displa	3/8" 54.5# J H + 1% CC + Cls C + 2% C k CF + 56 3% J, given inst "hole to 23 , 1/4#/sk CF CM, 10% gel, illed 7-7/8" 0 bbls Space @7380' - 425 60'. DV Tool gel + 1/4#/s	55 & 61# J55 10% A10 + 1/4 C + 8% gel + 9 H20 @14.8 PPG ructions to se 45, set 9-5/8" 014.6 PPG, 1. 109.7% H20 - hole to 11870 er, pump 450 sx 5 sx 15:61:11 C 07380'. Cmt k CF + 3% salt	99.6% H20 6, 1.35 et 8 '36# .52 tail )', k 35:65:6 Cls C 2nd e, 159%
I hereby certify that the information above is true and complete to t				10/10/0	
SIGNATURE THE SIGNATURE	TITL	E Drilling As	sistant	DATE <u>10/10/0</u>	)1
TYPE OR PRINT NAME Lynne Suchy				TELEPHONE NO. 405/5	<u> 16-110</u> 0
(This space for State Use)				<b>001</b> 9 :	a Thu