

YATES PETROLEUM CORPORATION
Whopper AZD State #2
Section 2-T22S-R25E
Eddy County, New Mexico

SUNDRY NOTICE CONTINUED:

casing guns and perforated 10602-10704' w/172 .42" holes (2 SPF - Morrow). TOOH with casing guns and rigged down wireline. Swabbed. Shut well in.

9-12-2001 - TIH with packer and RBP and tagged CIBP at 10730'. Set RBP at 10720'. Pulled up and set packer at 10650'. Straddled perforations 10664-10704' and acidized with 1000 gallons of 7-1/2% Morrow acid and ball sealers - communicated with upper perforations 10602-10632'. Moved packer above all perforations and set packer at 10550'. Swabbed. Shut well in.

9-13-2001 - Bled well down and swabbed. Shut well in.

9-14-2001 - Bled well down. Swabbed. Loaded tubing. Released packer and RBP.

Pulled up hole and reset RBP at 10550' and tested to 1000 psi, OK. TOOH with packer and tubing. Rigged up wireline. TIH with 4" casing guns and perforated 10428-10500' w/96 .42" holes as follows: 10428-10442' and 10492-10500' (4 SPF - Morrow). TOOH with casing guns and rigged down wireline. TIH with packer and tubing. Set packer at 10380'. Nippled down BOP and nipped up tree. Swabbed tubing dry. Shut well in.

9-15-17-2001 - Bled well down. Swabbed tubing dry. Acidized perforations 10428-10500' with 1000 gallons of 7-1/2% Morrow acid. Swabbed & flow tested. Shut well in.

9-18-2001 - Swabbed and flow tested. Loaded tubing and released packer. Nippled down tree and nipped up BOP. TIH and released RBP. TOOH with tubing, packer and RBP. Shut well in.

9-19-2001 - Changed rams in BOP to 3-1/2". Rigged up wireline. TIH with CIBP and set CIBP at 10580'. Capped CIBP with 10' of cement. Rigged down wireline. Started in hole with packer with 2.25" on/off tool and 3-1/2" tubing. Shut well in.

9-20-2001 - Finished TIH with packer and tubing. Nippled down BOP and nipped up 10K tree. Set packer. Swabbed tubing dry. Shut well in.

9-21-2001 - Rigged up treesaver. Frac'd perforations 10428-10500' (Morrow) (via 3-1/2" tubing) with 39660 gallons 65Q binary foam and 44975# 20-40 carboprop. Well pressured out with 16300# sand in formation. Opened well up and began flowing back frac.

9-22-24-2001 - Flowing back frac for cleanup. Shut well in.

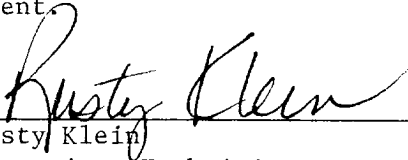
9-25-2001 - Bled well down. Loaded tubing with 80 bbls. Released packer. Nippled down tree and nipped up BOP. Started TOOH with 3-1/2" tubing. Shut well in.

9-26-2001 - Finished TOOH with 3-1/2" tubing and packer. Changed rams in BOP to 2-7/8". TIH with notched collar and 2-7/8" tubing and tagged up at 10450'. Lower perforations 10492-10500' were covered. Washed down to CIBP at 10570' (CIBP with 10' of cement on top). Circulated clean. TOOH. Shut well in.

9-27-2001 - Bled well down. TIH with packer with 2.25" on/off tool and 2-7/8" tubing. Nippled down BOP and nipped up tree. Loaded and tested annulus to 1000 psi. Swabbed & flow tested. Shut well in.

9-28-2001 - Flow tested. Shut well in.

9-29-2001 - Released well to production department.



Rusty Klein
Operations Technician
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