

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
2040 South Pacheco  
Santa Fe, NM 87505

CISF  
B.M.  
J.P.  
J.P.

Form C-101  
Revised March 17, 1999

Submit to appropriate District Office  
State Lease - 6 Copies  
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

<sup>1</sup> Operator Name and Address CHI OPERATING, INC. P.O. Box 1799 Midland, Texas 79702		<sup>2</sup> OGRID Number 084378
<sup>3</sup> Property Code 27479	<sup>5</sup> Property Name IN BOUNDS COM.	<sup>4</sup> API Number 30-0 15-31844
		<sup>6</sup> Well No. 1-Y

<sup>7</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	9	22S	25E		1650	South	1780	West	Eddy

<sup>8</sup> Proposed Bottom Hole Location If Differ

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/S	CEMENT TO COVER ALL OIL, GAS & WATER BEARING ZONES	City
<sup>9</sup> Proposed Pool 1 Revelation Morrow								

<sup>11</sup> Work Type Code N	<sup>12</sup> Well Type Code G	<sup>13</sup> Cable/Rotary R	<sup>14</sup> Lease Type Code P	<sup>15</sup> Ground Level Elevation 3584
<sup>16</sup> Multiple	<sup>17</sup> Proposed Depth 11,600	<sup>18</sup> Formation MORROW	<sup>19</sup> Contractor	<sup>20</sup> Spud Date 7/01/01

<sup>21</sup> Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17 1/2	13 3/8	48-54.5# H-40- J-55	400	±300	Circ.
12 1/4	9 5/8	32# J-55	1800	±600	Circ.
7 7/8	5 1/2	17# N-80	11600	±600	500' above prod zone(s)

<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone.  
Describe the blowout prevention program, if any. Use additional sheets if necessary.

MIRU, DRILL 17 1/2" HOLE TO 400' w/FW mud. SET 13 3/8" CSG & HARDWARE. CMT W/±300 SKS & CIRC TO SURFACE. WOC 18 HRS. SET CSG HEAD & TST TO 500#. DRILL 12 1/4" HOLE TO 1800' w/FW mud. SET 9 5/8" CSG & HARDWARE. CMT W/±600 SKS & CIRC TO SURFACE. (MIN. TIE BACK) WOC 18 HRS. INSTALL CSG HEAD/BOP & TST TO 5000#. DRILL 7 7/8" HOLE TO TD. LOG & EVALUATE. SET 5 1/2" CSG. CEMENT AS DEEMED NECESSARY.

<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name: JOHN W. WOLF

Date: 5/22/01

Phone: 915-685-5001

OIL CONSERVATION DIVISION

Approved by:

ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR

Title:

Approval Date: JUN 21 2001

Expiration Date: JUN 21 2002

Conditions of Appro

Attached ☐

NOTIFY OCD SPUD & TIME TO WITNESS  
CEMENTING OF SURFACE &  
INTERMEDIATE