

Submit 3 Copies To Appropriate District
Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.

30-015-31844

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

In Bounds Com.

7. Well No.

1 - 4

8. Pool name or Wildcat
Revelation Morrow

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Chi Operating, Inc.

3. Address of Operator

P.O. Box 1799 Midland, Texas 79702

4. Well Location

Unit Letter K : 1650 feet from the South line and 1780 feet from the West line

Section 9 Township: 22S Range: 25E NMPM County: Eddy

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
GR - 3584

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Clarification of cmt job & cmt used as requested. ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU United Drlg rig #4. Spud 9/25/01. Air mist drld 17 1/2" hole to 400'. Set 13 3/8"-48.5# @ 400', cmt'd w/100sks Class "A"+10% Gyp+2% CaCl2+ 5 pps Kolite+350sks C+2% CaCl2+1.25 celloflake, circ 90 sks to pit. WOC 12 3/4 hrs (cmt falls under rule 107 opt.#2). Air mist drld 12 1/4" hole to 1800'. Set 9 5/8"-36# @ 1798'. Cmt'd w/550 sks "C" (35:65:6)+2% CaCl2+.125 pps CF. Tail w/150 sks "C"+2% CaCl2+.125 CF. Did not circ. Ran temp survey, TOC @ 550'. Ran 1", cmt'd with additional 175 sks "C"+CaCl2 in 4 stages & circ 3 sks cmt to pit. (see attached cmt report). 10/04/01, RD & released rig. Will finish hole @ later date.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

DATE 11/14/01

Type or print name John W. Wolf

Telephone No. 915-685-5001

(This space for State use)

APPROVED BY

TITLE

DATE

Conditions of approval, if any:

Record Only



CEMENTING SERVICE REPORT SUPPLEMENT LOG

CEMENTING SERVICE REPORT SUPPLEMENT LOG

DB-428-1 PRINTED IN U.S.A.

DB-498-1 PRINTED IN U.S.A.			DATE 10-03-01
CUSTOMER WELL NAME AND NUMBER INBOWNS CCH. #1	LOCATION (LEGAL)	DS LOCATION ATPESIA	TREATMENT NUMBER 2002035113
PAGE			OF PAGE

[illegible]

CEMENTING SERVICE REPORT

DS-498-A PRINTED IN U.S.A.

WELL NAME AND NO.

IN BOUNDS COM #1

LOCATION (LEGAL)

FORMATION

COUNTY/PARISH

EDDY

STATE

N. MEXICO

API. NO.

NAME UNITED DRILLING

AND

ADDRESS

ZIP CODE

SPECIAL INSTRUCTIONS

RETURN TO LOCATION FOR 1" TOB AS
DEIR CO. P&PIS CASING/TUBING SECURED? ☐ YES ☐ NO

LIFT PRESSURE

PSI

CASING WEIGHT - SURFACE AREA
(3.14 x R²)

PRESSURE LIMIT

PSI

BUMP PLUG TO

PSI

ROTATE

RPM

RECIPROCAT

FT

No. of Centralizers

TIME

PRESSURE

VOLUME
PUMPED GAL

JOB SCHEDULED FOR

TIME: 1630 DATE: 10-03-01

ARRIVE ON LOCATION

TIME: 1500 DATE: 10-03-01

LEFT LOCATION

TIME: DATE:

0001 to 2400

TUB
OR D.P.

CASING

INCREMENT

CUM

INJECT
RATEFLUID
TYPEFLUID
DENSITY

SERVICE LOG DETAIL

PRE-JOB SAFETY MEETING

1749

1753

1756

1802

1803

1950

1952

1953

1959

2000

2230

2233

REMARKS

SYSTEM
CODENO. OF
SACKSYIELD
CU. FT/SK

COMPOSITION OF CEMENTING SYSTEMS

SLURRY MIXED

BBLs

DENSITY

1

175

1.33

CLASS C NEHT - 3-4% E1

1/2

14.8

2

3

4

5

6

BREAKDOWN FLUID TYPE

VOLUME

DENSITY

PRESSURE

MAX.

MIN.

☐ HESITATION SO.☐ RUNNING SO.

CIRCULATION CST

☐ YES ☐ NOCement Circulated To Surf ☐ YES ☐ NO

Bbls

BREAKDOWN

PSI

FINAL

PSI

DISPLACEMENT VOL.

Bbls

Washed Thru Parts

☐ YES ☐ NO

TO

FI

MEASURED DISPLACEMENT

☐ WIRELINETYPE
OF
WELL☐ OIL
☐ GAS☐ STORAGE
☐ INJECTION☐ BRINE WATER
☐ WILCOX

PERFORMANCES

CUSTOMER REPRESENTATIVE

DS

SUPERVISOR