

Submit To Appropriate District Office

State Lease - 6 copies

Fee Lease - 5 copies

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-105

Revised March 25, 1999

WELL API NO.

30-015-31844

5. Indicate Type of Lease

STATE ☒FEE ☐

State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

IN BOUNDS COM

8. Well No.

1-Y

9. Pool name or Wildcat

REVELATION MORROW

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER ☐

2. Name of Operator

Chi Operating, Inc.

3. Address of Operator

P.O. Box 1799 Midland, TX 79702

4. Well Location

Unit Letter K : 1650 Feet From The SOUTH Line and 1780' Feet From The WEST LineSection 9 Township 22S Range 25E NMPM EDDY County

10. Date Spudded

9/25/01

11. Date T.D. Reached

3/02/02

12. Date Compl. (Ready to Prod.)

3/15/02

13. Elevations (DF& RKB, RT, GR, etc.)

GL-3584'

14. Elev. Casinghead

3584'

15. Total Depth

10,675'

16. Plug Back T.D.

10,642'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

YES

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

10,522-10,558' MORROW

20. Was Directional Survey Made

YES

21. Type Electric and Other Logs Run

DENSITY/NEUTRON & LATEROLOG

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48	400'	17 1/2"	450 SKS	
9 5/8"	36	1798'	12 1/4"	875 SKS	
5 1/2"	20/17	10675'	7 7/8"	1 ST STG-430SKS	
				2 ND STG-440 SKS	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	10471'	10471'

25. TUBING RECORD

26. Perforation record (interval, size, and number)

10,522-528' & 10550-558' - 4 SPF

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

10522-528' NATURAL

10550-558' "

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
3/15/02		FLOWING			PROD		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3/20/02	24	16/64		10	2210	0	221M:1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
2350	0						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

CLIFF MANN

30. List Attachments

DRLG SURVEY, LOGS

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Printed

Name JOHN W. WOLF

Title

Date 4/02/02