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Form 3160-5 (August 1999)	UNITED STAT	ES	N.M. L	)IV-Dist	L Z	FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000		
(August ()))	DEPARTMENT OF THE BUREAU OF LAND MAN	AGEMENT			210	Expires November 30, 2000		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an					NM-105543 6. If Indian, Allottee or Tribe Name			
								abandoned w
SUBMIT IN TRIPLICATE - Other instructions on reverse side					7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well					NA			
Oil Well 🚺 Gas Well 🗋 Other						Name and No. Moneypenny Fed	Com	
2. Name of Operator					9. API Well No.			
David H. Arrington Oil & Gas, Inc. 3a. Address 3b. Phone No. (include area code)					30-015-31846			
P.O. Box 2071, Midland, TX 79702 (915) 682-6685					10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface - 660' FSL & 1700' FWL					Indian Basin West 11. County or Parish, State			
BHL - 2039' FSL & 2000' FWL								
Sec 14, T21S, R22E					Eddy			
12. CHECK AF	PROPRIATE BOX(ES)	TO INDICATE N	ATURE OF I	NOTICE, RI	EPORT, O	OR OTHER DATA		
TYPE OF SUBMISSION	OF SUBMISSION TYPE OF ACTION							
	Acidize	Deepen	🗋 Pr	oduction (Start	/Resume)	Water Shut-Off		
Notice of Intent	Alter Casing	Fracture Trea	Re Re	clamation		Well Integrity	luotion	
Subsequent Report	Casing Repair	New Construe	_	complete		Casing & Co		
	Change Plans	Plug and Aba		mporarily Aba	Indoa	Drilling	mprete	
Final Abandonment Notice     Secribe Proposed or Complete	Convert to Injection	Plug Back		ater Disposal			ion thereof	
9/16/01 & 9/17/01 - RU casing Interfil 5 pp Sal D-Air 300 1st stag 90 sxs to	nal Abandonment Notices shall for final inspection.) 8 3/4" hole to T ble logging. g crew. Ran 5.5" 1 "C" & Tail-290 t & 2nd Stage-Lea 00 & circ 90 sxs e gement, drop bo o surface. Pump ) ND BOP, set s1	D at 9750', casing to sxs 50/50 P d- 475 sxs to surface. mb & open D 2nd stage c	BHL-2039 9747' & c oz Prem P Prem Plus (Circ 4 VT with 1 ement & 1	FSL & ement 1s lus .3% .4% LAF hours f 500 psi. and plug & jet pi	2000' st Stag CFR-3, 2-1, .3 petween . Circ g with its. R	FWL. RU Loggin e-Lead- 260 sxs .5% HR-9, % CFR-3, .25% states. Pump thru DVT & cin 2900 psi & DVT	ng CO.	
14. I hereby certify that the foregoi Name (Printed/Typed)	ng is true and correct				S	187 <b>2</b> 4 (m) - E		
Chuck Sledge	Title		<sup>itle</sup> Engine	er		and		
	11		Date 9/19	41.1		XIS C. SWOBODA ROLEUM ENGINEER		
Signature	<u>. 75</u>		// .					
	THIS SPACE	FOR FEDERAL	URSIAIEC			[		
Approved by Conditions of approval, if any, are certify that the applicant holds leg which would entitle the applicant to	conduct operations thereon.	gnts in the subject is	ase Office			Date		
Title 18 U.S.C. Section 1001 and 7 States any false, fictitious or fraudu	File 43 U.S.C. Section 1212, m lent statements or representation	ake it a crime for any as as to any matter wi	person knowing hin its jurisdiction	ly and willfully m.	i to make to	any department or agency of	it the United	