

United States
Department of the Interior
Bureau Of Land Management
Sundry Notices And Reports on Wells
Do not use this form for proposals to drill or to re-enter an
Abandoned well. Use form 3160-3 (APD) for such proposals.

Form Approved
OMB No. 1004-0135
Expires November 30, 2000

OPERATOR'S COPY

SUBMIT IN TRIPLICATE - Other Instructions On reverse side	
1. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Serial No. NMNM105543 ✓
2. Name of Operator David H. Arrington Oil & Gas, Inc	6. If Indian, Allottee or Tribe Name NA
3. Address of Operator P.O. Box 2071, Midland, Texas 79702	7. If Unit or CA/Agreement, Name and/or No. 0301055430
3b. Phone No. (Include area code) (915) 682-6685	8. Well Name and No. Miss Moneypenny Fed Com #1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660 FSL & 1700 FWL, Sec 14, T21S, R22E, Unit K	9. API Well No. 30-015-31846
	10. Field and Pool, or Exploratory Area Broke Tank Draw Wolfcamp
	11. County or Parish, State Eddy Co, NM

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

Type Of Submission	Type Of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe proposed or completed operations. (clearly state all pertinent details, starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Plug Back to the Cisco & Wolfcamp intervals for the Miss Moneypenny Federal Com #1 as follows:

3-18-02- MIRU El Toro Well Service.

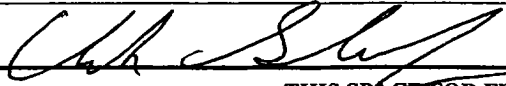
3-19-02- POOH with rods & pmp. ND WH & NU BOP. Rls TAC & tally out of hole with jts. GIH & set 4.24" Baker CIBP @ 5726'. GIH with 2 7/8" N-80 tbg open ended to 5680'. Displaced 5 1/2" csg with 140 bbls 2% KCL wtr. Pressure test CIBP @ 5726' to 800 psi - OK. SDON.

3-20-02- POOH with tbg. RU Baker WL. Perforate 5684'-5700' with 4" Predator csg gun containing 4 JSPF (64Holes) .41" diam holes. Well went on strong vacuum. Let well equalize for 20 mins. Fluid level equalized @ 5100'. POOH. TIH with 5 1/2" Arrowset pkr to 5655'. TIH with swab. IFL @ 5200'. REC 12 BLW, no oil, no gas. FFL @ 5200'. Secure well. SDON.

3-21-02- TP 180 psi. Blew well dwn. Swab well. IFL @ 4800' & FFL @ 4900'. REC 18 BLW. Good gas blows after each SR. RU Halliburton. Acidize Cisco perfs 5684'-5700' with 2500 gals 15% Ferchek acid with 100 1.3 SG 7/8" BS's. Flush with 34 bbls 2% KCl water. Swab well. Secure well. SDFN.

3-22-02- SITP 160 psi. Blow off pressure. GIH with swab. FL @ 4800'. Sample showed 10% oil with good gas blow after swab: Release pkr & knock balls off perfs. POOH with 2 7/8" tbg & pkr. GIH w/ 2 7/8" tbg. ND BOP. Set TAC with 10 points tension @ 5663.85'. NU WH. GIH with pmp & rods. Load 2 7/8" tbg with 25 bbls 2% KCL water. Pressure to 500 psi - OK. RD El Toro.

*Continue - See Attached

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Chuck Sledge	Title Engineer	ACCEPTED FOR RECORD JUN 14 2002 Date ALEXIS C. SWOBODA PETROLEUM ENGINEER
Signature 	Date 06/10/02	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease Which would entitle the applicant to conduct operations thereon.	Title Office	