

District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

Energy Minerals and Natural Resources

Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505

Revised March 17, 1999

appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK OR ADD A ZONE

Operator Name and Address POGO PRODUCING COMPANY P.O. BOX 10340 MIDLAND, TEXAS 79702-4345		OCRD Number 17891
Property Code 26401	Property Name LOST TANK "35" STATE	API Number 30- 015- 31851
Well No. 12		

Surface Location

UL or lot no.	Section	Township	Range	Loc Idn	Feet from the	North/South Line	Feet from the	East/West line	County
E	35	21S	31E		1930'	North	610 330	West	EDDY

Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Loc Idn	Feet from the	North/South line
NOTIFY OCD SPUD & TIME TO WITNESS CEMENTING OF ALL CASING STRINGS						
Proposed Pool I LOST TANK-DELAWARE (40299)						

R-III-P

Work Type Code N	Well Type Code O	Cable Rotary ROTARY	Lease Type Code S	Ground Level Elevation 3524'
Multiple NO	Proposed Depth 8500'	Formation DELAWARE	Contractor UNKNOWN	Spud Date WHEN APPROVED

Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
25"	20"	NA	40'	Redi-mix	SURFACE
17½"	13 3/8"	48	800'	800 Sx-	SURFACE
11"	8 5/8"	32	4200'	1500 Sx.	SURFACE
7 7/8"	5½"	17 & 15.5	8500'	1650 Sx.	SURFACE

Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

1. Drill 25" hole to 40'. Set 40' of 20" conductor pipe and cement to surface with Redi-mix.
2. Drill 17½" hole to 800'. Run and set 800' of 13 3/8" 48# H-40 ST&C casing. Cement with 800 Sx. of Class "C" + ½# Floccels/Sx. + 2% CaCl, circulate cement to surface.
3. Drill 11" hole to 4200'. Run and set 4200' of 8 5/8" 32# J-55 ST&C casing. Cement with 1500 Sx. of Class "C" cement + additives, circulate cement to surface.
4. Drill 7 7/8" hole to 8500'. Run and set 8500' of 5½" casing as follows: 2500' of 17# J-55 LT&C, 5000' of 15.5# J-55 LT&C, 1000' of 17# J-55 LT&C. Cement in three stages, DV tools at 6100'± & 3700'±. Cement 1st stage with 650 Sx. of Class "H" + additives, 2nd stage cement with 600 Sx. of Class "C" + additives, 3rd stage Cement with 400 Sx. of Class "C" + additives, circulate cement to surface.

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name: Joe T. Janica

Title: Agent

Date: 04/21/01

Phone: 505-391-8503

OIL CONSERVATION DIVISION
ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

Approved by:

Title:

Approval Date: JUN 26 2001 Expiration Date: JUN 26 2002

Conditions of Approval:

Attached: ☐