

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-015-31851

Indicate Type of Lease

STATE ☒

FEE ☐

State Oil & Gas Lease No.
V-3604

Lease Name or Unit Agreement Name

Lost Tank 35 State

Well No.
12

Pool name or Wildcat
Lost Tank Delaware

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

Name of Operator
Pogo Producing Company

Address of Operator
P. O. Box 10340, Midland, TX 79702-7340

Well Location

Unit Letter E : 1930 Feet From The North Line and 330 Feet From The West Line

Section 35 Township 21 Range 31 NMPM Eddy County

Elevation (Show whether DF, RKB, RT, GR, etc.)
3511'

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒

PLUG AND ANBANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud & Set Surface Csg - MIRU TMBR/Sharp #23. Spud well @ 09:00 hrs 8/2/01. Drld 17-1/2" hole to 805'. TD reached @ 16:30 hrs 8/3/01. Ran 18 jts 13-3/8" 48# H-40 ST&C csg. BJ cmt'd w/ 750 sks 35:65 @ 12.8 ppg followed by 200 sks CI "C" + 2% CaCl2 @ 14.8 ppg. Circ cmt to surface. Plug down @ 01:30 hrs 8/4/01. WOC 24 hrs. Weld on WH. NU BOP's & test to 2000# ok.

Intermediate Csg - Drld 11" hole to 4060'. TD reached @ 07:00 hrs 8/15/01. Ran 96 jts 8-5/8" 32# J-55 ST&C csg. Guide shoe @ 4058'. Float collar @ 4013'. BJ cmt'd w/ 1375 sks 35:65 @ 12.4 ppg followed by 200 sks CI "C" + 2% CaCl2 @ 14.8 ppg. Circ cmt to surface. WOC 24 hrs. Make cut-off. Weld on WH & test to 2000#. NU BOP's & test to 2000# ok.

TD & Production Csg - Drld 7-7/8" hole to 8305'. TD reached @ 21:30 hrs 8/20/01. Logged well w/ Baker Hughes. Ran 187 jts 5-1/2" 15.5# & 17# J-55 LT&C csg. Float shoe @ 8304'. Float collar @ 8258'. DV tools @ 6003' & 3555'. BJ cmt'd 1st stage w/ 700 sks CI "H" + .3% FL52 + .3% CD32 + .15% SMS + .1% R3 @ 15.7 ppg. Circ cmt to surface. Cmt'd 2nd stage w/ 580 sks CI "C" + .15% FL52 + .75% CD32 @ 14.09 ppg followed by 100 sks "C" Neat @ 14.8 ppg. Circ cmt to surface. Cmt'd 3rd stage w/ 270 sks 35:65 POZ @ 12.4 ppg followed by 100 sks CI "C" Neat @ 14.8 ppg. Circ cmt to surface. Plug down @ 04:45 hrs 8/23/01. ND BOP's & make cut-off. Weld on WH. CBL ran 10/02/01. TOC @ 1570'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Cathy Tomberlin

TITLE Sr. Operation Tech

DATE 10-16-01

TYPE OR PRINT NAME Cathy Tomberlin

TELEPHONE NO. 915-685-8100

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

OCT 29 2001