

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-31853

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil / Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
PO BOX 3109, MIDLAND, TX 79702

4. Well Location
Unit Letter J : 2310' Feet From The SOUTH Line and 1650' Feet From The EAST Line
Section 32 Township 21-S Range 23-E NMPM EDDY COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4073'

7. Lease Name or Unit Agreement Name
NEW MEXICO "DF" STATE COM

8. Well No.
4

9. Pool Name or Wildcat
Indian Basin Morrow

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPERATION ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: ☐	SPUD. SURFACE & PROD CASING ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-16-01: SPUD 14 3/4" HLE @ 1300 HRS 8-15-01. DRILLING 40-82,100,140,180,688,961,1160,1301,1500. RUN 33 JTS 9 5/8" 36# J-55 ST&C CSG @ 1506. TAG UP @ 1462. CIRC FR 1462-1500. TAG BTM. CMT W/20 BLS FW & 980 SX CL C & FOLLOW W/860 SX CL C. WOC. TIH W/1" PIPE & TAG TO9C @ 186. CMT THRU W/200 SX CL C W/2% CACL2. NO RETURNS. WOC. TIH W/1" & TAG TOC @ 108. CMT W/200 SX CL C W/2% CACL2. NO RETURNS. WOC. TIH W/1" & TAG TOC @ 108. CMT W/100 SX CL C W/2% CACL2. ESTAB RETURNS. WOC. TAG TOC @ 8' BELOW GL. WOC. DRILL 1500-
1603,1634,1761,1856,2295,2335,2843,2905,3097,3352,3430,3512,3863,3940,3958,4213,4360,4469,4497,4608,4724,4765,4819,4911,
4978,5032,5170,5200,5291,5412,5456,5592,5709,5726,5870,5963,6029,6218,6345,6440,6486,6620,6729,6821,6877,6885,6981,7040,7179,
7282,7433,7560,7655,7669,7698,7790. RAN WIRELINE LOG PLATFORM EXPRESS. BHC SONIC & HRLA LATERAL LOG FR 7790-5500. 9-11-01:
RAN 7" CSG: 41 JTS 7" 26# L80 LT&C & 172 JTS 7" 23# L80 LTC CSG. TOTAL-204 JTS. TAG @ 7751. FLOAT COLALR @ 7747. CSG PKR @
5994. DV TOOL @ 5975. MIX & PUMP STAGE 1 W/550 SX 50/50 H W/2% D20 & 5% D44 & .25# SX D29 & 5% SX KOALITE. MIX & PUMP 2ND
STAGE W/970 SX 35/64 H & 6% D20 & 5% D44 & .25# D29. TAIL IN W/350 SX 50/50 CL H. CUT OFF 7" CSG. REM SPOOL. INSTL & TEST "B"
SECTION. TAG DV TOOL @ 5975. MILL ON DV TOOL. PU DP & TAG CMT @ 7624'. DRILL OUT SHOE @ 7790. DIRLL 7790-
7920,7935,7966,7988,8050,8061,8089,8121,8130,
8153,8168,8185,8202,8268,8279,8360,8374,8438,8500,8517,8532,8626,8640,8658,8722,8754,8774,8785,8816,8879,8932,8941,8973,9032,9050,
(9-25-01) RAN OPEN HOLE LOG, THREE DETECTOR LITHO-DENSITY COMPENSATED NEUTRON/NGT 9050-6000. BOREHOLE
COMPENSATED SONIC/NGT 9050-7790. HIGH RESOLUTION LATERAL LOG ARRAY/MCFL/NGT 9050-7790. TIH W/42 JTS 1657.46' OF 5" 18# P110
HYD SLX, PLUS BAKER LINER HANGER. SET LINER @ 7371. MIX & PUMP 225 SX 50/50 POZ H W/2% D20, 5% D44, .2% D13, .2% D44, .125
PPS, D 130 @ 14.2. CMT BRIDGE OFF W/4000 PSI. LEFT 8 BBLS CMT IN LINER. RELEASED RIG @ 9:00 PM 9-28-01. RIG DOWN.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *J. Denise Leake* TITLE Engineering Assistant DATE 11/27/01
TYPE OR PRINT NAME J. Denise Leake Telephone No. 915-688-4752

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT III SUPERVISOR

DATE

JAN 17 2002