

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-31853

5. Indicate Type of Lease STATE ☒ FEE ☐

6. State Oil / Gas Lease No.

7. Lease Name or Unit Agreement Name
NEW MEXICO "DF" STATE COM

8. Well No. 4

9. Pool Name or Wildcat
INDIAN BASIN, MORROW

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
PO BOX 3109, MIDLAND, TX 79702

4. Well Location
Unit Letter J 2310' Feet From The SOUTH Line and 1650' Feet From The EAST Line
Section 32 Township 21-S Range 23-E NMPM EDDY COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4073'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐ CASING TEST AND CEMENT JOB ☐
OTHER: ☐ OTHER: ☐ COMPLETION DATA ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-02-01: MIRU COMPLETION RIG #308. 10-06-01: PU BIT & DC'S. TIH W/2 7/8" TBG & TAG TOL @ 7371. GO ON THRU LINER TOP. TAG CMT @ 8384. DRILL HARD CMT 8364-8568. 10-07-01: TAG CMT @ 8568. DRILL CMT TO 8900. TEST 7" & 5" LINER TO 2100 PSI-OK. 10-09-01: LOG 5" LINER FR 8900-7371. 10-10-01: PICKLE 2 3/8" TBG W/500 GALS 15% ACID. SPOT 50 GALS 10% ACETIC ACID ACR MORROW INTERVAL FR 8725-8658. 10-11-01: PERF MORROW FR 8685-8700. ACIDIZE MORROW W/1500 GALS 15% HCL. SPOT 4 BBLs 15% BREAK DOWN @ 5300 PSI. PUMP 32 BBLs 15% ACID & 36 BBLs 4% KCL. 10-12-01: RU SWAB. 10-17-01: EQUALIZE TBG & CSG. REL PKR. TIH W/2 3/8" TBG. SPOT 5' SAND ON TOP OF RBP. SPOT 50 GALS 10% ACETIC ACID ACR 8650-8683. BTM OF TBG @ 6500. 10-18-01: PERF MORROW 8623-8634. TIH W/2 3/8" TBG. PU PKR, SN, TBG. SET PKR @ 8509. TP @ 8540. SN @ 8504. 10-19-01: SPOT 30 BBLs 15% GAS WELL ACID. RU SWAB. 10-23-01: REL PKR. TIH W/BAILER, TBG. TAG SAND @ 8660. BAIL TO RBP @ 8665. 10-24-01: TIH W/TBG & TAG RBP @ 8665. REL RBP. TIH W/RBP & SET @ 8549. SPOT 5' SAND ON TOP OF RBP. SPOT 50 GALS 10% ACETIC ACID FR 8525-8458. 10-25-01: PERF MORROW 8484-8494. TIH W/TBG, PKR, SN. SET TP @ 8421. PKR @ 8390. SN @ 8389. 10-26-01: LOAD CSG W/90 BBLs 4% KCL & TEST TO 500 PSI. OPEN BYPASS. SPOT 15% GAS WELL ACID. RU SWAB. 10-27-01: OPEN WELL ON 24/64" CHOKE. 10-30-01: REL PKR. 10-31-01: TIH W/TBG, SUB, SN. TBG @ 8676, SN @ 8673. 11-01-01: RIG DOWN COMPLETION UNIT.

MORROW PERFS: UPPER 8484-8494
MIDDLE 8623-8634
LOWER 8685-8700

LINER TOP @ 7371.

11-21-01: ON 24 HR OPT. FLOWING 1,966 MCFD, 4 BWPD, 6 BOPD ON 28/64" CHOKE.
TBG PRESSURE-1400 PSI. CSG PRESSURE-850 PSI.
FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE *J. Denise Leake* TITLE Engineering Assistant

DATE 11/27/01

TYPE OR PRINT NAME J. Denise Leake

Telephone No. 915-688-4752

(This space for State Use)

APPROVED

**ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR**

CONDITIONS OF APPROVAL IF ANY:

TITLE

DATE

JAN 18 2002