

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-31853

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lease

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER ☐

2. Name of Operator

TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator

PO BOX 3109, MIDLAND, TX 79702

4. Well Location

Unit Letter J : 2310' Feet From The SOUTH Line and 1650' Feet From The EAST Line
Section 32 Township 21-S Range 23-E NMPM EDDY COUNTY

10. Date Spudded

3/15/01

11. Date T.D. Reached

9/25/01

12. Date Compl. (Ready to Prod.)

10/11/01

13. Elevations (DF & RKB, RT, GR, etc.)

4073'

14. Elev. Csghead

15. Total Depth

9050'

16. Plug Back T.D.

17. If Mult. Compl. How Many Zones?

18. Intervals

Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

8484-8700 MORROW

20. Was Directional Survey Made

YES

21. Type Electric and Other Logs Run

OPEN HOLE LOG, THREE DET LITHO-DENSITY COMP NEUTRO

22. Was Well Cored

NO

23. CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
9 5/8"	36#	1500'	14 3/4"	2040 SX	
7"	23#	7790'	8 3/4"	1870 SX	

24. LINER RECORD

25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5"	7371'	8900'			2 3/8"	8673'	

26. Perforation record (interval, size, and number)

8484-8700

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

8685-8700

ACIDIZE W/1500 GALS 15% HCLA

8623-8634

SPOT 30 BBLS 15% GAS WELL ACID

8484-8494

SPOT 15% GAS WELL ACID

28. PRODUCTION

Date First Production

11/2/01

Production Method (Flowing, gas lift, pumping - size and type pump)

FLOWING GAS

Well Status (Prod. or Shut-in)

PROD

Date of Test

Hours tested

Choke Size

Prod'n For

Oil - Bbl.

Gas - MCF

Water - Bbl.

Gas - Oil Ratio

11-21-01

24 HRS

28/64"

Test Period

6

1966

4

Flow Tubing Press.

Casing Pressure

Calculated 24-

Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API -(Corr.)

1400 PSI

850 PSI

Hour Rate

Hour Rate

Hour Rate

Hour Rate

Hour Rate

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

30. List Attachments

NOTARIZED DEVIATIONS

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE

J. Denise Leake

TITLE

Engineering Assistant

DATE

11/27/01

TYPE OR PRINT NAME

J. Denise Leake

Telephone No.

915-688-4752