

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-31853
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	NEW MEXICO "DF" STATE COM
8. Well No.	4
9. Pool Name or Wildcat	LOAFER DRAW MORROW SE

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH ROAD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>J</u> : <u>2310'</u> Feet From The <u>SOUTH</u> Line and <u>1650'</u> Feet From The <u>EAST</u> Line Section <u>32</u> Township <u>21-S</u> Range <u>23-E</u> NMPM <u>EDDY</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4073'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	FRACTURE STIMULATE <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-06-02: MIRU #673. PUMP 165 BBLS 4% KCL WTR DN TBG & CSG.
6-07-02: PUMP 40 BBLS 10# BRINE WTR.
6-08-02: PU NIPPLE, TBG SUB, & PKR.
6-10-02: SET PKR @ 8385'. NU FRAC VALVE & FRAC HEAD. PMP 50 BBLS 4% KCL WTR DN CSG.
6-11-02: MIRU FLOCO2 PMP EQPT.
6-12-02: PMP 1000 GALS 7.5% HCL ACID. DISPL ACID W/WF240 GEL. FRAC W/20,000 GALS YF440LPH FLUID & 100 TONS OF CO2 FOAMED TO 60 Q FOAM. FLOW WELL TO FLOW BACK TANK ON 28/64 CHOKE.
6-17-02: TIH W/SNKR BARS. TAG PBTD @ 8800'. 100' BELOW PERFS. TIH & SET 1.87 PLUG IN ON/OFF TOOL @ 8383. PMP 69 BBLS 10# BRINE DN TBG. LET WELL EQUALIZE.
6-18-02: TIH W/ON/OFF TOOL ON 267 JTS OF 2 3/8" PROD TBG. CIRC W/4% KCL WTR W/PKR FLUID. LATCH ONTO ON/OFF TOOL.
6-19-02: PMP 1 1/2 BBLS 4% KCL W/PKR FLUID DN CSG. TEST PKR TO 600 PSI. PU NEW ON/OFF TOOL. TIH ON 2 3/8" PROD TBG. LATCH ONTO ON/OFF TOOL.
6-20-02: RU SWAB. TIH & RETR PLUG FROM ON/OFF TOOL. RIG DOWN. CLEAN LOCATION. FLOW WELL TO TEST TANK.
6-21-02: 950 PSI TBG PRESSURE. 1700 MCF/DAY GAS RATE. NOT MAKING ANY SAND. TIE WELL INTO FLOWLINE. PLACE WELL ON PRODUCTION ON 20/64 CHOKE. FLOWING 2000 MCF/DAY.

FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 7/26/2002
TYPE OR PRINT NAME Denise Leake Telephone No. 915-687-7375

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

TITLE

DATE

AUG 1 2002