

Submit to Appropriate

District Office

State Lease --6 copies

Fee Lease --5 copies

DISTRICT I

PO Box 1980, Hobbs, NM 88240

DISTRICT II

PO Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P. O. Box 2088
Santa Fe, New Mexico 87504-2088

CERTIFIED RETURN: 7001 0320 0002 8431 4298

Form C-105

Revised 1-1-89

CIS
BLM
B/M

WELL API NO. 30-015-31908
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>

6. State Oil & Gas Lease No. 123456789

7. Lease Name or Unit Agreement Name CARSON CITY RECEIVED OCD - ARTESIA
--

8. Well No. 1-Y

9. Pool name or Wildcat UND CARLSBAD MORROW, EAST
--

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF <input type="checkbox"/> WELL OVER BACK RESVR OTHER _____	

2. Name of Operator MYCO INDUSTRIES, INC.
--

3. Address of Operator P.O. BOX 840, ARTESIA, NM 88211-0840 (505)746-0246
--

4. Well Location Unit Letter <u>G</u> <u>1525'</u> Feet From The <u>NORTH</u> Line and <u>1650'</u> Feet From The <u>EAST</u> Line Section 25 (E/2) Township 21S Range 27E NMPM EDDY County	
---	--

10. Date Spudded 7/7/01	11. Date T.D. Reached 8/28/01	12. Date Compl. (Ready to prod.) 10/27/01	13. Elevations (DF. RKB. RT. GR. ETC.) 3144' GR	14. Elev. Casinghead 3144'
----------------------------	----------------------------------	--	--	-------------------------------

15. Total Depth 12,052'	16. Plug, Back T.D. 11,865'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools 0 - 12,117'	Cable Tools
----------------------------	--------------------------------	--	--------------------------	-----------------------------	-------------

19. Producing Interval(s), of this Completion -Top, Bottom, Name UPPER MORROW "B" 11,548-53'	20. Was Directional Survey Made TOTCO - ATTACHED
---	---

21. Type Electric and Other Logs Run SCHLUMBERGER "PLATFORM EXPRESS", CBL	22. Was Well Cored NO
--	--------------------------

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	495'	17-1/2"	CIRCULATED	
9-5/8"	36#	2243'	12-1/4"	CIRCULATED	
5-1/2"	17#	12,117'	8-7/8"	CIRCULATED	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2-7/8"	11,621'	11,621'

26. Perforation Record (Interval, size and number) 11,548', 50', 52', 53' (4-SPF) 16-TOTAL HOLES (0.52")	27. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED
	11,548 - 53'	2000 GAL 7-1/2% NeFe + N2

28. PRODUCTION							
Date First Production 10/28/01		Production Method (Flowing, gas lift, pumping-size and type of pump) FLOWING				Well Status (Prod. or shut-in) PRODUCING	
Date of Test 10/28/01	Hours Tested 24	Choke Size 32/64	Prod'n For Test Period	Oil - BBL. 0	Gas - MCF 7,372	Water - BBL. 0	Gas-Oil Ratio N/A
Flow Tubing Press. 680	Casing Pressure 0	Calculated 24-Hour Rate	Oil - BBL. 0	Gas - MCF 7,372	Water - BBL. 0	Oil Gravity - API (Corr.) N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD (FIRST GAS SALES 10/28/01)	Test Witnessed By RANDY BUTTON
---	-----------------------------------

30. List of Attachments OPEN HOLE LOGS, CBL, TOTCO, C-122
--

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
--

Signature <u>Isabel Lopez</u>	Printed Name <u>ISABEL LOPEZ</u>	Title <u>Engineering Technican</u>	Date <u>10/30/01</u>
-------------------------------	----------------------------------	------------------------------------	----------------------