

DISTRICT I
P.O. Box 1900, Hobbs, NM 88240

DISTRICT II
P.O. Drawer 102, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.

30-015-31926

Indicate Type of Lease

STATE ☒

FEE ☐

State Oil & Gas Lease No.

v-3604

Lease Name or Unit Agreement Name

Lost Tank 35 State

Well No.

16

Pool name or Wildcat

Lost Tank Delaware

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:

OIL
WELL ☒

GAS

WELL ☐

OTHER

Name of Operator

Pogo Producing Company

Address of Operator

P. O. Box 10340, Midland, TX 797902-7340

Well Location

Unit Letter D : 990 Feet From The North Line and 330 Feet From The West Line

Section 35 Township 21 Range 31 NMPM Eddy County

Elevation (Show whether DF, RKB, RT, GR, etc.)

3501' GR

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒

PLUG AND ANBANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud & Set Surface Csg - MIRU Patterson #54. Spud well @ 23:30 hrs 02/06/02. Drld 17-1/2" hole to 805'. TD reached @ 03:30 hrs 02/08/02. Ran 18 jts 13-3/8" 48# H-40 ST&C csg. BJ cmt'd w/ 700 sks 65:35 POZ @ 12.8 ppg followed by 200 sks CI "C" + 2% CaCl2 @ 14.8 ppg. Plug down @ 10:30 hrs 02/09/02. Circ 350 sks to surface. WOC 24 hrs. Weld on WH. NU BOP's & test to 1500# ok.

Intermediate Csg - Drld 11" hole to 860'. Lost all returns. Partial returns back @ 880'. Hit wtr flow w/ H2S @ 2725'. Pinched back flow. Cont drilling 11" hole to 4100'. TD reached @ 03:15 hrs 02/14/02. Ran 94 jts 8-5/8" 32# J-55 ST&C csg. Float shoe @ 4100'. Float collar @ 4053'. BJ cmt'd 1st stage w/ 500 sks 65:35 POZ @ 12.4 ppg followed by 200 sks CI "C" + 1% CaCl2 @ 14.8 ppg. Circ 37 sks to surface. Cmt'd 2nd stage w/ 575 sks 65:35 POZ C @ 12.4 ppg followed by 100 sks CI "C" + 1% CaCl2 @ 14.8 ppg. Plug down @ 23:45 hrs 02/14/02. Lost all returns just prior to displacing. Never got returns back. Ran temp survey. TOC 110' from surface. Make cut-off. Install WH & test to 1200# ok. NU BOP. Perf 8-5/8" csg w/ 1 hole @ 100'. RU BJ. Could not pump into hole @ 100'. Held 1500# ok. Got call from ARC. TOC @ ±30' from surface. Fill ann to surface w/ cmt. Witnessed by OCD. Test BOP to 3000# ok.

TD & Production Csg - Drld 7-7/8" hole to 8300'. TD reached @ 23:00 hrs 02/21/02. Logged well w/ Baker Atlas. Ran 217 jts 5-1/2" 15.5# & 17# J-55 LT&C csg. Float shoe @ 8300'. Float collar @ 8256'. DV tools @ 5889' & 3802'. BJ cmt'd 1st stage w/ 725 sks CI "H" + .3% FL52 + .3% CD32 + .15% SMS + .1% R3 @ 15.7 ppg. Circ 175 sks to surface. Cmt'd 2nd stage w/ 625 sks CI "C" + .15% FL52 + .75% CD32 @ 14.09 ppg. Circ 145 sks to surface. Cmt'd 3rd stage w/ 300 sks 65:35 POZ C @ 12.4 ppg followed by 100 sks "C" Neat @ 14.8 ppg. Circ 16 sks to surface. Plug down @ 03:15 hrs 02/23/02. ND BOP's & make cut-off. Weld on WH. CBL ran 03/08/02. TOC @ surface.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Cathy Tomberlin

TITLE Sr. Operation Tech

DATE 03-21-02

TYPE OR PRINT NAME Cathy Tomberlin

TELEPHONE NO. 915-685-8100

(This space for State Use)

APPROVED BY

David W. Burns

TITLE

District Supervisor

DATE

APR 01 2002

CONDITIONS OF APPROVAL, IF ANY: