

Submitted to Appropriate
District Office
State Lease - 3 copies
Fee Lease - 3 copies
DISTRICT III
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer 100, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Artesia, NM 88210

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO.	30-015-31926
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	V-3604

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>				7. Lease Name or Unit Agreement Name Lost Tank 35 State	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>					
2. Name of Operator Pogo Producing Company				8. Well No. 16	
3. Address of Operator P. O. Box 10340, Midland, TX 79702-7340				9. Pool name or Wildcat Lost Tank Delaware	
4. Well Location Unit Letter <u>D</u> : <u>990</u> Feet From The <u>North</u> Line and <u>330</u> Feet From The <u>West</u> Line Section <u>35</u> Township <u>21</u> Range <u>31</u> NMPM <u>Eddy</u> County					
10. Date Spudded 2/6/02	11. Date T.D. Reached 2/21/02	12. Date Compl. (Ready to Prod.) 3/17/02	13. Elevations (DF & RKB, RT, GR, etc.) 3501	14. Elev. Casinghead 3502	
15. Total Depth 8300	16. Plug Back T.D. 8216	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-8300	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name Delaware 7906'-36'				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run HDIL ZDL/CN/GR				22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	805	17-1/2	900 sks	
8-5/8	32	4100	11	1375 sks	
5-1/2	15.5 & 17	8300	7-7/8	1750 sks	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2-7/8	7802				
26. Perforation record (interval, size, and number) 7906'-36' (2 spf)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
				DEPTH INTERVAL	
				AMOUNT AND KIND MATERIAL USED	
				7906-36	
				Acdz w/ 1500 gals 7-1/2% HCL	
				Frac w/ 42,500# 20/40 TLC +	
				20,000# 20/40 SLC	
28. PRODUCTION					
Date First Production 3/17/02		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Producing
Date of Test 3/18/02	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - BbL. 241	Gas - MCF 220
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BbL. 241	Gas - MCF 220	Water - BbL. 320
				Oil Gravity - API - (Corr.) 40.1	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By Alvin Isbell
30. List Attachments C-104, Sundry, Logs, Deviation Survey					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <u>Cathy Tomberlin</u>		Printed Name <u>Cathy Tomberlin</u>		Title <u>Sr. Oper. Tech</u>	Date <u>03/21/02</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

New Mexico			
T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
		3882	Basal Anhydrite
		4204	Delaware Lime
		4290	Bell Canyon
		5167	Cherry Canyon
		6441	Brushy Canyon
		8110	Bone Spring