Submit 3 copie : to Appropriate						_	CIST DA	Form C-103 Revised 1-1-89	
District Office			State of New	Mexico			- 194		
DISTRICT I P.O. Box 1980, Hobbs NM 88240		Energy, Mineral	s and Natural	Resources De	partment		V		
DISTRICT II OIL CONSERVATION DIVISION									
P.O. Drawer DD, Artesia NM 88210 P.O. Box 2088 DISTRICT III Santa Fe, New Mexico 87504-2088							30-015-31928 5. Indicate Type of Lease		
DISTRICT III 1000 Río Brazos Rd., Aztec NM 8	7410	Jania i e, i	NEW MEXICO	07504-2000		5. Indicate Ty State		-	
S	JNDRY NOTICE	S AND REPORTS	ON WELLS						
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)							ne or Unit Agreem	ant Name	
1. Type of Well:									
OIL GAS WELL X WELL OTHER							Jacque AQJ State		
2. Name of Operator Yates Petroleum Corporation							8. Well No #5		
3. Address of Operator 105 South 4th., Artesia, NM 88210							9. Pool Name or Wildcat Lost Tank West Delaware		
4. Well Location							it tallk wes		
Unit Letter <u>K</u> :	2310Feet	From The	South	Line and	2310	Feet From The	We	<u>st</u> Line	
Section 34	Township 21S	Range	31E	NMPM		Eddy		COUNTY	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3489' GL									
11. Check Apr	<u>///</u>				rt, or Other D		<u> ////////////////////////////////////</u>		
TEMPORARILY ABANDON PULL OR ALTER CASING OTHER	CHAN	NGE PLANS			RILLING OPNS. AND CEMENT JOB SURFACE CA	PLUG AND	D ABANDONMEN		
12. Describe Proposed date of starting any pro- 9-11-01-Cemented Ran 95 joints 8-5/ and cement 9:00 p Circulated 160 sace set at 4000'. Ceme Tailed in with 200 WOC. 9-13-01 dr 9-12-01. WOC 25 5918' maded 974' 24.04'/hr. 9-17-0' 9-18-01 drilled 78. 361' in 23-1/2 how Rigged up loggers Bone Springs. Fir	oposed work) d. Maded 2 8" 32# J-59 om 9-10-01. ks to pit. D ented with sacks Prem illing 4944' 5 hours. Re in 23 hours 1 TD 7373' 30' maded 4 urs, 15.36'/1 . Ran open hished laying CC	SEE RULI 84' in 13 ho 5 casing. No WOC. Ce betailed casin 750 sacks In nium plus wi maded 944' duced hole , 42.35'/hr. Brushy Can 57' in 20 ho hr. 9-20-01 hole logs. 9 g down drill DNTINUED	1103. urs, 21.85' ptified Var mented ca ag report: 1 terfill "C" th 2% Ca in 20 hou to 7-7/8" 9-16-01 d yon. Mad purs, 22.85 TD 8228' 9-21-01 TI collars. R O ON NE	/hr. TOH. n Barton with sing. PD at ran 95 joints with 1/4# C1. PD at (rrs, 47.20'.hr and resume rilled 7156'. led 217' in 7 '/hr. 9-19-(lime and sa D 8228' Bor tigged u cast XT PAGE	Laid down 9 th NMOCD 56:15 am 9-1 58-5/8" 32# 5x Flocele + 5:15 am 9-11- 5: Drilled out d drilling. 9- Maded 565" -1/2 hours, 2 01 drilled 819 nd and shale. ne Springs. T	9 drill collars of intent to 1-01. J-55 casing 5#/sx Gilsc 01. Circulat at 7:15 am 14-01 drilled in 23-1/2" 28.93'/hr. 1' maded	s and BHA run casing onite ted 160 sa	A. 5	
SIGNATURE	na da	24 LIER	iy kilowiedye and t	TITLE	Operations	Techician	DATE	1/4/01	
	Λ	X O	Erma V	/azquez			TELEPHONE N	o 505-748-1471	
(This space for State Use) APPROVED BY CONDITIONS OF APPROVAL. IF	-ff	AL SIGNED I	BY TIM W. /ISOR	GUM		DATE	JAN	0 7 2002	