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Submit 3 Copies To Appropriate District State of New Mexico			<u> </u>	Form C-103	
Office District I Energy, Minerals and Natural Resources			Υ	Revised March 25, 1999	
1625 N. French Dr., Hobbs, NM 88240 District II				WELL API NO.	
811 South First, Artesia, NM 88210 OIL CONSERVATION DIVISION			30-015-31928		
District III 1220 South St. Francis Dr. 1200 Rio Brazos Rd., Aztec, NM 87410			5. Indicate Type of Lease STATE X FEE		
District IV Santa Fe, NW 8/505			6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505				V-4100	
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or	Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				Jacque AQJ State	
PROPOSALS.)					
1. Type of Well: Oil Well X Gas Well	Other	23456	510910177		
2. Name of Operator	Other /	(2 2	*	7. Well No.	
Yates Petroleum Corporation				#5	
3. Address of Operator				8. Pool name or Wildcat	
105 S. 4th Street Artesia, NM 88210 RECEIVED OCD - ARTESI				Lost Tank West Delaware	
4. Well Location	· · · · · · · · · · · · · · · · · · ·				
4. Wen Escation		Ŋį.			
Unit Letter K: 23	feet from the Sc	outh	line and 2310	feet from the	West line
Section 34	Township 21S R	Range	31E NI	MPM Eddy	Country
Section 04	10. Elevation (Show wh				County
3489' GR					
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WO			к 🗌	ALTERING CASING X
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DI		COMMENCE DRI	DULIC AND	
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AND CEMENT JOB		
OTHER:				to poidize and free	[V]
1	perations (Clearly state al'	l pertiner		e, acidize and frac	X Ading estimated data of
Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or					
recompilation.					
1/16/02 - MIRU pulling unit.					
1/18/02 - Perforate Livingston Ridge 6804-6822', 19 holes and 6956-6960', 5 holes, .42".					
1/21/02 – Frac Livingston Ridge perfs 6804-6960' with 47,800 gals 20# borate crosslinked guard gel carrying 45,000# 20/40 Super LC and 55,000# 16/30 Super LC sand. 1000 gals 7.5% HCL pumped ahead of pad.					
1/22/02 – Rig down. Turn well to production.					
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE And The TITLE Engineering Technician DATE February 4, 2002					
Type or print name Susan Hei	pin /			Telephone	No. 505-748-1471
(This space for State use)	h_{a}			*	
APPPROVED BY	` 0	ΓITLE			DATE
Conditions of approval, if any:	0		· · · · · · · · · · · · · · · · · · ·		