

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Oil Cons.  
N.M. DIV-Dist. 2  
1301 W. Grand Avenue  
Artesia, NM 88210

FORM APPROVED  
Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Pogo Producing Company

3. Address and Telephone No.  
P. O. Box 10340, Midland, TX 79702-7340 (915)685-8100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
660' FSL & 660' FWL, Section 12, T22S, R22E

5. Lease Designation and Serial No.  
NM-92739

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Dalton 12 Federal #1

9. API Well No.  
30-015-31938

10. Field and Pool, or Exploratory Area  
Rocky Arroyo Wolfcamp (Gas)

11. County or Parish, State  
Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Set Intermediate & Production Csg

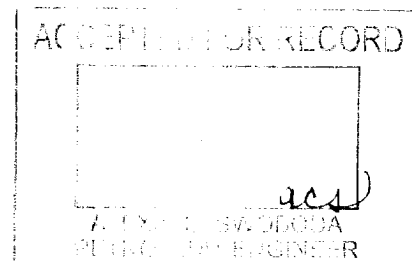
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Intermediate Csg - Drld 12-1/4" hole to 2320'. Ran 54 jts 9-5/8" 40# J-55 LT&C csg. BJ cmt'd w/ 660 sks 35:65 @ 12.4 ppg followed by 200 sks CI "C" + 1% CaCl2 @ 14.8 ppg. Plug down @ 20:30 hrs 09/04/01. Ran temp survey. TOC @ 2110'. Make cut-off. Install WH. NU BOP's & test to 5000# ok. Kathy Queen w/ BLM witnessed test. Tied onto backside & pumped 350 sks CI "H" + 2% CaCl2 down 9-5/8" annulus. TOC @ 400'.

Production Csg - Drld 8-1/2" to 7-7/8" hole to 9600'. TD reached @ 14:30 hrs 10/05/01. Logged well w/ Baker. Ran 228 jts 5-1/2" 17# N-80 & J-55 csg. BJ cmt'd w/ 1350 sks CI "H" + .3% FL52 + .3% CD32 + .15% SMS + .1% R3 @ 15.7 ppg. CBL ran 10/17/01. TOC @ 4600'.



14. I hereby certify that the foregoing is true and correct.

Signed Cathy Umbel  
(This space for Federal or State office use)

Title Sr. Operations Tech

Date 11/15/01

Approved by  
Conditions of approval, if any:

Title

Date