

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-101 136M
Revised March 17, 1999
5th ed
op

Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505
RECEIVED
OCD - ARTESIA
AUG 09 2001

Submit to appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address MYCO INDUSTRIES, INC. POB 840 ARTESIA, NM 88210		² OGRID Number 15445
		³ API Number - 38-015-31942
⁴ Property Code 28590	⁵ Property Name BATON ROUGE STATE	⁶ Well No. 1

⁷ Surface Location									
UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	13	21-S	27-E	-	1980	NORTH	660	EAST	2004

⁸ Proposed Bottom Hole Location If Different From Surface									
UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

⁹ Proposed Pool 1 UND. CARLSBAD MORROW, EAST	¹⁰ Proposed Pool 2
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¹¹ Work Type Code N	¹² Well Type Code G	¹³ Cable/Rotary R	¹⁴ Lease Type Code STATE	¹⁵ Ground Level Elevation 3146'
¹⁶ Multiple N	¹⁷ Proposed Depth 12,100'	¹⁸ Formation MORROW	¹⁹ Contractor K&Y	²⁰ Spud Date 12-1-01

²¹ Proposed Casing and Cement Program					
Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17"	13-3/8"	48 #	450'	550	CIRC.
12 1/4"	9-5/8"	36 #	2,300' - 2500'	900	CIRC.
8 3/4"	5-1/2"	17 #	12,100'	900	8100' TOC

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone.

Describe the blowout prevention program, if any. Use additional sheets if necessary.

MYCO PROPOSES TO DRILL-TEST THE MORROW INTERMEDIATE FORMATIONS. 40' OF CONDUCTOR PIPE WILL BE SET; CEMENTED. 5000 # BOP ON 9 5/8 TESTED DAIRY. CMT. TO COVER ALL OIL, GAS, WATER ZONES. MYCO WILL NOTIFY NMOC OF SPUD; TIME TO WITNESS CMT. SURFACE; INT. STRINGS. MUD-GAS SEP. PRIOR TO DRILLING THE W/CAMP. 0-2500' FRESH WTR, 2500-8300' FRESH WTR. UNLESS CI EXCESSIVE. 8300-10,000' CUT BRINE. 10,000'-TD 9.2-10 PP6, VIS 36, WLC 10.

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature: A. N. MUNCH		Approved by: [Signature]	
Printed Name: A. N. MUNCH		Title: Blowout Supervisor	
Title: OPER-ENGR. MGR.		Approval Date: AUG 09 2001 Expiration Date: AUG 09 2002	
Date: 08/08/01	Phone: () - (505) 746-0246	Conditions of Approval: Attached <input type="checkbox"/>	