

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN _____
LICATE*
(See other instructions on reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
1b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP EN ☐	PLUG BACK ☐	DIFF. REVR ☐	Other _____
2. NAME OF OPERATOR Yates Petroleum Corporation						3. ADDRESS AND TELEPHONE NO. 105 South Fourth St. - Artesia, NM 88210	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit J, 1980' FSL 1905' FEL At top prod. interval reported below At total depth						14. PERMIT NO. _____ DATE ISSUED _____	
15. DATE SPUDDED 8-31-01		16. DATE T.D. REACHED 10-19-01		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4206' GL	
20. TOTAL DEPTH, MD & TVD 9400'		21. PLUG, BACK T.D., MD & TVD 9538'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 10-9400'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7849'-9803' Middle Morrow						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CBL/CCL logs						27. WAS WELL CORRED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
13-3/8"	48#	357'	17 1/2"	400 sxs circ			
8-5/8"	24#	1402'	12 1/2"	1285 sx 1"ed to surface			
4.5"	11.6#	9400'	8 3/4"	990 sxs			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number) 9073-9083'-6 JSPF=66 holes 8966-8974'-6 JSPF=54 holes				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
				9073-9083	950 gals 15% NEFE acid		
				8966-8974'	1000 gals 7 1/2% MSA acid		
				8966-74&9073-83'	63,000 gals 35% water gel		
					65Q Co2 w/75,000 #20/40		
33. PRODUCTION							
DATE FIRST PRODUCTION 1/9/02		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing				WELL STATUS (Producing or shut-in) SIWOPL	
DATE OF TEST 1/10/02	HOURS TESTED 24 hours	CHOKES SIZE 24/64	PROD'N. FOR TEST PERIOD	OIL—BSL. 0	GAS—MCF. 319	WATER—BSL. 0	GAS-OIL RATIO
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	WATER—BSL.		OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold				TEST WITNESSED BY TGI Pumping			
35. LIST OF ATTACHMENTS Deviation survey & logs							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>Ema Vagay</i>		TITLE Operations Technician				DATE _____	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Tubbs	3142	
ABO	3811	
Wolfcamp	4936	
Cisco	6266	
Canyon	7324	
Strawn	8271	
Atoka	8673	
Morrow	8948	
Chester	9203	

BUREAU OF LAND MGMT
ROSWELL OFFICE

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