

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.

30-015-31960

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Penlon "22I" State
(28633)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator Devon Energy Production Company, L.P. /

8. Well No. 1Y

3. Address of Operator 20 N. Broadway, Suite 1500
Oklahoma City, OK 73102

Wally Frank
405/552-4595

9. Pool name or Wildcat
Avalon (Morrow)

4. Well Location

Unit Letter I : 1953' feet from the south line and 670' feet from the east line

Section 22

Township 20S

Range 27E

NMPM

County Eddy, NM

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
GL 3276', DF 3292', 3293'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOBS ☐

OTHER: Completion ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

07-24-2001 thru 08-15-2001 Ran bit on 2 3/8" tubing. Drilled cement and DV tool (at 4307') to PBTD 11,128'. Ran casing scraper. Pickled tubing with 500 gals 15% HCl. Rigged up Baker-Hughes and ran CBL which showed TOC at 3810'. Ran TPC perf gun assembly and packer. Press tested tubing to 8000 psi under slips. Set packer at 10,729'. Perf'd Morrow at 10,769-10,785' with 16 holes and 10,823-10,830' with 14 holes; total 30 holes (0.41" EHD). Flared to pit and flowed. Acidized perfs 10,769-10,830' down tubing with 7 1/2% HCl with 30% methanol + 60 BS. Swabbed. NU BOP. TOH with 2 3/8" tubing. Ran 3 1/2" frac string; 12 pts on packer. Swabbed. ND BOP, NU frac tree. Frac'd perfs 10,769-10,830' down tubing with 335,500 scf N2 + 269 tons CO2 + 40,000# 20/40 bauxite. Flowed to frac tank. TOH with 3 1/2" tubing. Ran 2 3/8" 4.7# L-80 tubing. Flowed to frac tank. SI, WOPL.

11-1-2001 Ran 4 point test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Candace R. Graham TITLE Engineering Tech. DATE 12/06/2001

Type or print name Candace R. Graham X4520

Telephone No. (405)235-3611

(This space for State use)

APPROVED BY [Signature] ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

DATE DEC 12 2001

Conditions of approval, if any: