

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

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Form C-105
Revised 1-1-89

WELL API NO. 30-015-31960
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Penlon "22I" State (28633)
8. Well No. 1Y
9. Pool name or Wildcat Avalon (Morrow)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG				
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____				
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____				
2. Name of Operator Devon Energy Production Company, L.P. Wally Frank Sr. Operations Engr. (405) 552-4595				
3. Address of Operator 20 N. Broadway, Suite 1500, Oklahoma City, OK 73102				
4. Well Location Unit Letter <u>I</u> 1953 Feet From The <u>south</u> Line and <u>670</u> Feet From The <u>east</u> Line Section <u>22</u> Township <u>20S</u> Range <u>27E</u> NMPM <u>Eddy</u> County				
10. Date Spudded 05/24/2001	11. Date T.D. Reached 06/22/2001	12. Date Compl. (Ready to Prod.) 08/15/2001	13. Elevations (DF & RKB, RT, GR, etc.) GL 3276, DF 3292, KB 3293	14. Elev. Casinghead
15. Total Depth 11,220'	16. Plug Back T.D. 11,128'	17. If Multiple Compl. How Many Zones? N/A	18. Intervals Drilled By all	18. Rotary Tools X
19. Producing Interval(s), of this completion - Top, Bottom, Name Morrow 10,769-10,830'				20. Was Directional Survey Made no
21. Type Electric and Other Logs Run Azimuthal Laterlog/Natural GR, Compensated Neutron/3 Detector Density/NGT, CBL				22. Was Well Cored no

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48# H-40	502'	17 1/2"	610 sx; TOC surface	
8 5/8"	32# J-55	2207'	12 1/4"	1600 sx; TOC surface	
5 1/2"	17# L80 & 15.5# J55	11,215'	7 7/8"	750 sx; TOC 3810' CBL	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8" 4.7#		10,729'
26. Perforation record (interval, size, and number) Morrow with total 30 holes (0.41" EHD) : 10,769-10,785' with 16 holes 10,823-10,830' with 14 holes					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 10,769-10,830' 7 1/2% HCl + 30% methonal + 60 BS 10,769-10,830' 335,500 scf N2 + 269 tons CO2 + 40,000# 20/40 bauxite		

28. PRODUCTION							
Date First Production 11/01/2001		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing				Well Status (Prod. or Shut-in) producing	
Date of Test 11/01/2001	Hours Tested 4 hrs	Choke Size 8/64"	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 232	Water - Bbl. 0	Gas - Oil Ratio N/A
Flow Tubing Press. 2105 psi	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 1372	Water - Bbl. 0	Oil Gravity - API - (Corr.) 40	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold						Test Witnessed By BJ Cathey	

30. List Attachments logs, deviation survey report, multipoint test	
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	
Signature <u>Candace R. Graham</u>	Printed Name <u>Candace R. Graham</u> Title <u>Engineering Tech.</u> Date <u>12/06/2001</u>

INSTRUCTIONS

Devon Energy Production Company

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Ozite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. T.
T. Blinberry	T. Gr. Wash	T. Morrison	T. T.
T. Tubb	T. Delaware Sand	T. Todillo	T. T.
T. Drinkard	T. Bone Springs	T. Entrada	T. T.
T. Abo	T. T.	T. Wingate	T. T.
T. Wolfcamp	T. T.	T. Chinle	T. T.
T. Penn	T. T.	T. Permian	T. T.
T. Cisco (Bough C)	T. T.	T. Penn "A"	T. T.

OIL OR GAS SANDS OR ZONES

No. 1, from 2814	to 2858	No. 3, from	to
No. 2, from 10,770	to 10,785	No. 4, from	to

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

[illegible]