Form 3160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR

On Jons N.M. DIV-Di

<b>.</b>	FORM APPROVED								
st.	20MB No. 1004-0135 Expires November 30, 200								

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							301 W. Grand Avenue				
						n	Artesia, N	6. If Indian, Allottee or Tribe Name			
	abandoned w	rell. Use For	m 3160-3 (APD)	for such pi	ropos	als.		╛			
	SUBMIT IN TR	IPLICATE -	Other instruc	ctions on r	eve <i>r</i> s	e side	)	7. If Uni	t or CA	Agreement, Name and/or No.	
Type of Well				100000			A 23 456		Name ai		
2. Name of Operator Snow Oil & Gas, Inc.				^			500 B	9. API Well No.			
3a. Address P O Box 1277 Andrews TX 79714				3b. Phone No. (915)524-2	(incl.	udd Afrea OO	rcade)			ol, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description				n)			1171ESTA - 127			Delaware, North	
1940' FNL & 2020' FWL Sec 28, T21S, R27E							11. County or Parish, State Eddy County New Mexico				
	12 CHECK A		E BOX(ES) TO	DIDICATE	NAT	IDEO	F NOTICE I				
	12. CHECK AI	PPROPRIAT	E BOX(ES) 10	INDICATE				CEPORT,	ORO	TIER DATA	
TYPE OF	SUBMISSION				T	YPE O	F ACTION				
Notice of	Intent	☐ Acidize	_	☐ Deepen			Production (Star	t/Resume)		Water Shut-Off	
		Alter C		Fracture Tr			Reclamation			Well Integrity	
☐ Subseque	nt Report		Repair L	<ul><li>✓ New Constr</li><li>✓ Plug and Al</li></ul>			Recomplete Temporarily Aba	andon		Other	
☐ Final Aba	indonment Notice	☐ Conver	_	☐ Plug Back	Darkoni		Water Disposal	щол			
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  We respectfully request to amend our approved APD dated 08-28-2001 to a total depth of 4500' from 3700' and test manual BOP as permitted to 1000 psi with rig pumps. All testing will be in accordance with Onshore Oil and Gas Order No. 2 Drilling Operations.  Minimum working pressure of the blowout preventer and related equipment (BOPE) shall be 2000 psi with a minimum of One Annular Preventer or Two Ram-Type Preventers and a Kelly Cock/Stabbing Valve. The											
	rtify that the foregoin rinted/Typed )	g is true and con	rect	req pre	ssure s appre	l varian of <u>1000</u>	ce to test the B psi, using the rtains only to the	SOPE to the	reduc	ned.	
Signature Author					Date 09/19	9/2001					
	ADDE	OVE	THIS SPACE FO	OR FEDERA	LOR	STATE	OFFICE US	E			
Approved by	ORG. SGD.)	DAVID R.	GLASS			Title			Date		
Conditions of approval, if any (size attacked. 2004) of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.						Office					

Title 18 U.S.C. Section 10(1) Anakas R a Gina Sca any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements presentation as to any instance within its jurisdiction.