

Submit 3 Copies To Appropriate District

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

# State of New Mexico

Energy, Minerals and Natural Resources

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.

30-015-32000

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

Lucy ALC State

7. Well No.

4

8. Pool name or Wildcat

Undesignated Lost Tank  
Delaware West

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 S. 4th Street Artesia, NM 88210

4. Well Location

Unit Letter G : 1980 feet from the North line and 2080 feet from the East line

Section 34 Township 21S Range 31E NMPM Eddy County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

3488' GR

### 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETION ☐

OTHER:

☐

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Set Intermediate and production casing

☒

Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/3/02 - TD 11" hole at 4:30 AM. Ran 97 joints 8-5/8" 32# J-55 (4106.05') casing set at 4100'. Regular guide shoe set at 4100'. Float collar set at 4058'. Cemented with 1015 sx Interfill "C" with additives (yld 2.42, wt 11.9). Tailed in with 200 sx Premium Plus with additives (yld 1.34, wt 14.8). PD at 5:30 PM. Circulated 120 sx to pit. WOC 33 hours 30 mins. Reduced hole to 7-7/8" and resumed drilling. NOTE: Cement job was witnessed by Mike Braitcher with NMOCD.

10/12/02 - TD 8300'. TD 7-7/8" hole at 4:00 PM.

10/14/02 - Ran 195 joints 5-1/2" 15.5# & 17# J-55 (8344.18') casing set at 8322' as follows: 36 joints blasted (1552.29'), 7 joints blasted (280.18'), 148 joints varn (6362.02'), 3 joints varn (131.69'), 1 packer stage tool (18.00'). Float shoe set at 8322'. Float collar set at 8278'. Top of DV tool at 4063'. Top of bottom marker set at 6489'. Stage 1: Cemented with 400 sx Super "H" with additives (yld 1.69, wt 13.03) and tailed in with 75 sx Premium 1% Thixset (yld 1.42, wt 14.4). PD at 12:00 PM. Circulated through DV tool 1-1/2 hours. Stage 2: Cemented with 350 sx Interfill "C" (yld 2.4, wt 11.9) and tailed in with 100 sx Premium Plus 2% CaCl2 (yld 1.34, wt 14.8). PD at 3:00 PM. NOTE: 1st stage cement assisted with 150 SCF Nitrified mud. Brought cement top to approx. 6000'. Circulated out nitrogen and had full returns throughout 2nd stage, cement job did not circulate cement. Cement job was witnessed by Phil Hawkins with NMOCD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ting L. Huerta TITLE Regulatory Compliance Supervisor DATE October 15, 2002

Type or print name Ting L. Huerta

Telephone No. 505-748-1471

(This space for State use)

ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR

APPROVED BY

TITLE

DATE

Conditions of approval, if any:

Oper. to bring hand log @ zone of interest  
TCC @ 65' per 100'

OCT 25 2002