

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Cons.
N.M. Div-Dist. 2
1301 W. Grand Avenue
Artesia, NM 87210
FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000
Class. Serial No.
100155265

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr., Other
2. Name of Operator
OXY USA WTP Limited Partnership
3. Address
P.O. Box 50250 Midland, TX 79710-0250
3a. Phone No. (include area code)
915-685-5717
4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **1650 FNL 860 FEL SENE(H)**
At top prod. interval reported below
At total depth
14. Date Spudded **11/12/01** 15. Date T.D. Reached **12/14/01** 16. Date Completed **3/2/02**
☐ D & A ☒ Ready to Prod.
17. Elevations (DF, RKB, RT, GL)* **3331'**

18. Total Depth: MD **11230'** 19. Plug Back T.D.: MD **10960'** 20. Depth Bridge Plug Set: MD **10975'**
TVD **11230'** TVD **10960'** TVD **10975'**
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
DLL/MLL/CZDL/CNL/GRL
22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8"	48# H40	0	637'	---	500		Surf-Circ	N/A
12-1/4"	9-5/8"	36#	0	3020'	---	1050		Surf-Circ	N/A
8-3/4"	5-1/2"	17#	0	11230'	---	850		7356'-CBL	N/A

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	10810'	10800'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Morrow	10986'	10998'	10986-10998'		49	plugged
B) Morrow	10908'	10920'	10908-10920'		52	open
C)						
D)						

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Morrow	10986'	10998'	10986-10998'		49	plugged
B) Morrow	10908'	10920'	10908-10920'		52	open
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10986-10998'	2000g 7.5% HCl acid+30% methanol w/ 1000SCF N2/bbl
10908-10920'	1500g 7.5% HCl acid w/ 1000SCF N2/bbl
10908-10920'	10800g 70Q CO2 foam frac w/ 34480# sand

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
3/2/02	4/1/02	24	→	19	1875	7			Prod
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
40/64	444			19	1875	7			

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Wolfcamp	8626'
				Penn	9031'
				Canyon	9320'
				Strawn	9960'
				Atoka	10169'
				Morrow	10540'

32. Additional remarks (include plugging procedure):

CIBP set @ 10975', dump 2sx cmt on top, PBTD-10960'

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) David StewartTitle Sr. Regulatory AnalystSignature Date 7/22/02

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.