

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTOil Cons.  
N.M. DIV-DIST 2  
1301 W. Grand Avenue  
Artesia, NM 88210  
FORM NO. 1004-0157  
Revised: October 20, 2000

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NM-045272

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other  
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,  
Other

6. If Indian, Allottee or Tribe Name

N/A

7. Unit or CA Agreement Name and No.

BOGLE FLATS UNIT "A" COM

8. Lease Name and Well No.

23

2. Name of Operator

Chevron U.S.A. Inc.

3. Address

P.O. Box 1150 Midland, TX 79702

3a. Phone No. (include area code)

(915) 687-7148

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface 1650' FNL &amp; 1725' FEL UNIT G

At top prod. interval reported below

At total depth

9. API Well No.

30-015-32041

10. Field and Pool, or Exploratory

INDIAN BASIN, UPPER PENN (GAS)

11. Sec., T., R., M., or Block and  
Survey or Area

SEC. 8, T22S, R23E

12. County or Parish

EDDY

13. State

NM

14. Date Spudded

10/19/01

15. Date T.D. Reached

11/8/01

16. Date Completed

☐ D & A☒ Ready to Prod.

1/22/02

17. Elevations (DF, RKB, RT, GL)\*

4209'

18. Total Depth: MD  
TVD

7650'

19. Plug Back T.D.: MD  
TVD

7650'

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric &amp; Other Mechanical Logs Run (Submit copy of each)

GR/CBL/OCL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run ☒ No ☐ Yes (Submit report)Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36		1410'		640		SURF	
8-3/4"	7"	26		7650'		930		SURF	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8	7593'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) UPPER PENN	6963'	7255'	6963'-7255'		52	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6963'-7255'	16,500 GALS 15%, 4000# RS

ACCEPTED FOR RECORD

MAR - 4 2002

ALEXIS C. SWOBODA  
PETROLEUM ENGINEER

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
1/22/02	1/31/02	24	→	0	157	106			PUMPING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
W.O.	600	0	→	0	157	106		PROD	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**SOLD**

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
CISCO DOLO	7063	7437	GAS & WATER	SAN ANDRES	477
				GLORIETA	1956
				YESO	2045
				BONE SPRINGS	3202
				WOLFCAMP	6214
				CISCO DOLOMITTE	7063
				CANYON	7450

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)    2. Geologic Report    3. DST Report    4. Directional Survey  
 5. Sundry Notice for plugging and cement verification    6. Core Analysis    (7) Other Deviation Survey

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) J. K. RIPLEYTitle REGULATORY O.A.Signature J. K. RipleyDate 2/13/02