Form 3160-5 (August 1999)

L .ED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
xpires: November 30, 200

Expires: November 3

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j.	Lease	Serial	No.	

	SUNDRY	NOTICES	AND	REPORTS	ON	WELLS
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Do not use this form for abandoned well. Use Fort	proposals to drill or	such proposal RECEIVED	213141	6. If Indian, Allott	ee or Tribe Name
SUBMIT IN TRIPLICATE -	Other instructions	\\',0.	. S	7. If Unit or CA/A	greement, Name and/or No
1. Type of Well Oil Well X Gas Well Other 2. Name of Operator OXY USA WTP Limited Partnership		1021222328	3)2	8. Well Name and OXY Hopsing Federal 9. API Well No.	No. #1
3a. Address P.O. Box 50250, Midland, TX 79710- 4. Location of Well (Footage, Sec., T., R., M., or Survey B 660 FSL 660 FEL SESE(P) Sec 14 T2	ode)	30-015-32046	·		
12. CHECK APPROPRIATE	BOX(ES) TO IND	DICATE NATURE OF NOT	F ACTION		RDATA
X Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injecti	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Reclamati	ete X	Water Shut-Off Well Integrity Other <u>Request</u> year extension
13. Describe Proposed or Completed Operation (clearl If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per following completion of the involved operations. testing has been completed. Final Abandonment determined that the final site is ready for final inspection.	office horizontally, give so reformed or provide the if the operation results in Notices shall be filed or	Bond No. on file with BLM/BIA	Required s	subsequent reports sha new interval a Form	all be filed within 30 days 3160-4 shall be filed once

OXY USA WTP LP respectfully requests that the APD for the OXY Hopsing Federal #1, API No. 30-015-32046 be granted a one year extension. This permit is due to expire 10/12/02. Please see attached for a copy of the 3160-3.

14. I hereby certify that the foregoing is true and correct	Title				
Name (Printed/Typed) David Stewart	Sr. Regulatory Analyst				
Mai Ilas	Date 10\30	20)			
THIS SPACE FO	OR FEDERAL OR STATE OFFICE US	E			
Approved by	Title	Date			
Conditions of approval, if any, are attached. Approval of this notice do certify that the applicant holds legal or equitable title to those rights in which would entitle the applicant to conduct operations thereon.	oes not warrant or Office the subject lease				

Form 3160-3 (July 1992)

UNITED STATES

SUBMIT ... TRIPLICATE* (Other instructions on reverse side)

FORM APPROVED OMB NO. 1004-0136 Expires: February 28, 1995

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT						NM27642	N AND BERIAL NO.	
APPLICATION FOR PERMIT TO DRILL OR DEEPEN							6. IF INDIAN, ALLOTTE	D OR TRIBE NAME
DRILL XX		DEEPEN					7. UNIT AGREEMENT	
WELL CAS WELL WELL	OTHER			SINGLE X	MULTI	PLE	8. FARM OR LEASE NAME, WE	
2. NAME OF OPERATOR	Ullian			ZONE EL	ZONE			
OXY USA WTP Limit	ed Partne	rship			192	463	OXY Hopsing F	ederal #1
3. ADDRESS AND TELEPHONE NO.						403	30-015-3204	/
P.O. Box 50250 M	idland, I	X 79710-0	250	91	5-685	-5717	10. PIELD AND POOL,	
4. LOCATION OF WELL (Report locat	on clearly and	in accordance w	ith an	y State requiremen	ts.*)		Burton Flat Mo	
660 FSL 660 1	EL SESE	P)					11. SEC. T. R. M. OD	
At proposed prod. zone		- /					AND BURYET OR AR	EA
		•					Sec 14 T20S R2)7tr
14. DISTANCE IN MILES AND DIRECT	ON FROM NEAR	EST TOWN OR POS	T OFF	ICB*	· 		12. COUNTY OR PARISH	
7 miles north of Ca	rlsbad, 1	NM .		•			Eddy	NM
15. DISTANCE FROM PROPUSED® LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line,	if any)	660'	16.	NO. OF ACRES IN L	EASE	17. NO. O	ACRES ASSIGNED 32	
 DISTANCE FROM PROPOSED LOCAT TO NEAREST WELL, DRILLING, CO. 	ION*		19. 1	PROPOSED DEPTH		20. ROTAR	T OR CABLE TOULS	
OR APPLIED FOR, ON THIS LEASE, FT.	-	N/A		1.1400			R	
21. ELEVATIONS (Show whether DF, RT	f, GR, etc.)	3335'	Capi	iten Controlled	Water	Basin	22. APPROX. DATE WOR 8/16/01	K WILL START
23.	1	PROPOSED CASI	NG AN	D CEMENTING P	ROGRAM			
	E OF CASING	WEIGHT PER PO	OOT	SETTING DEP	TH	-	QUANTITY OF CEMENT	
17-1/2" 13-3/8	" H40	48#		600'		550sx	- Circulate	
12-1/4" 9-5/8	'' K55	36#		3000			- Circulate	
8-3/4" 5-1/2	" N80-S95	17#		11400'			- EST TOC 830	0'

SEE OTHER SIDE

APPROVAL SUBJECT TO GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS ATTACHED

•	•		
			•
			•
IN ABOVE SPACE DESCRIBE PROPOSED PROGR deepen directionally, give pertinent data on subsurface	AM: If proposal is to deepen, give	data on present productive zone and propose	d new productive some If
	locations and measured and true v	ertical depths. Give blowout preventer program	if any.
24.		David Stewart	
W 077	•		
SIGNED NO.	TITILE _	Regulatory Analyst	DATE GILLO
(This space for Federal or State office u	86)		
			•
PERMIT NO.		APPROVAL DATE	
Application approval does not represent as continued as			
Application approval does not warrant or certify that CONDITIONS OF APPROVAL, IF ANY:	the applicant noids legal or equitab	le title to those rights in the subject lease which w	ould entitle the applicant to conduct operations thereo
	· Air.		
Las M Las	HCTING E	ELD MANAGER	<i>f</i> ,
APPROVED BY YET - WE A VICE		LLD WANAGER	NE 10/12/2001

*See Instructions On Reverse Side

APPROVAL FOR 1 VEAD