

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-115
Revised 1-1-89

WELL API NO.
30-015-32061

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

V 232-1

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL GAS WELL ☒ DRY OTHER ☐

b. Type of Completion:

NEW WORK PLUG DIFF OTHER
WELL ☒ OVER BACK RESVR ☐

7. Lease Name or Unit Agreement Name

Esperanza 23 State Com

2. Name of Operator

Mewbourne Oil Company

8. Well No.

1

3. Address of Operator

PO Box 5270, Hobbs, New Mexico

9. Pool name or Wildcat

Burton Flats Morrow

4. Well Location

Unit Letter F 2500 Feet From The N Line and 1700 Feet From The W Line

Section 23 Township 21S Range 27E NMPM Eddy County

10. Date Spudded

11/24/01

11. Date T.D. Reached

12/23/01

12. Date Compl. (Ready to Prod.)

01/17/02

13. Elevations (DF & RKB, RT, GR, etc.)

3239' GL

14. Elev. Casinghead

3239'

15. Total Depth

11934'

16. Plug Back T.D.

11711'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

11490-508' Morrow

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

DDL w/ Micro, DN w/ GR & CBL

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	400'	17 1/2"	400 sks	Circ
8 5/8"	32#	2605'	12 1/4"	950 sks	Circ
5 1/2"	17#	11934'	7 7/8"	775 sks	TOC @ 7800'

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8	11361'	11351'

26. Perforation record (interval, size, and number)

11784-11794'. 4 spf. 26-.21" diameter.

11490-508'. 2 spf. 37-.21" diameter

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11784-794'	1500 gals 7 1/2% HCl
	CIBP @ 11741' w/ 30' cement
11490-508	

28. PRODUCTION

Date First Production 01/17/02		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 01/17/02	Hours Tested 24	Choke Size 14	Prod'n For Test Period	Oil - BbL. 3	Gas - MCF 1075	Water - BbL. 0	Gas - Oil Ratio 358000
Flow Tubing Press. 1950	Casing Pressure 0	Calculated 24-Hour Rate	Oil - BbL. 3	Gas - MCF 1075	Water - BbL. 0	Oil Gravity - API - (Corr.) 52	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

J. Capps

30. List Attachments

Deviation Survey, C-104, E-Logs, Sundry & C-122

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Name

N.M. Young

Title

District Manager

Date

02/25/02