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		1		il Cons.
rm 3160-5	UNITE	D STATES	1301 W.	DIV-Dist. 2 Grand Approved
ine 1990)	DEPARTMENT	OF THE INTERIOR	Artesia	Cilcilla Honority Cilcilla No. 1004-0135
	BUREAU OF LA	ND MANAGEMENT	Allesia	
	SUNDRY NOTICES A	ND REPORTS ON WE	LLS	6. If Indian, Allottee or Tribe Name
Do not use this fo U	rm for proposals to drill se "APPLICATION FOR	or to deepen or reentry PERMIT—" for such pro	to a different reservoi oposals	r
	SUBMIT I	N TRIPLICATE		7. If Unit or CA, Agreement Designation
. Type of Well Oil Cas Well Well				8. Well Name and No.
2. Name of Operator Fasken Oil and Ranch, Ltd.				Ross Federal No. 4
				9. API Well No. 30-015-32076
Address and Telephone N 303 W Wall Suite 1		(915) 687-1777		10. Field and Pool, or Exploratory Area
303 W. Wall, Suite 1800, Midland, TX 79701 (915) 687-1777 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				Cemetary (Morrow)
3100' FNL, 2600' FEL, Section 4, T21S, R24E				11. County or Parish, State Eddy, NM
2.000 TE, 2000 TE	,,,,,			
CHECK A	APPROPRIATE BOX(s)	TO INDICATE NATUR	RE OF NOTICE, REP	ORT, OR OTHER DATA
TYPE OF S	SUBMISSION			DN
Notice of	Intent	Abandonmen	t	Change of Plans
		Recompletion		New Construction
X Subseque	nt Report	L Plugging Bac		Water Shut-Off
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🗖 Final Ab	andonment Notice	Altering Cas		Conversion to Injection
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9. Describe Proposed or Com give subsurface locat Reached TD of 9833 sx BJ Lite with 0.3% ppg, yield 1.3 cubic gallons corrosion inl	npleted Operations (Clearly state all prizons and measured and true vertical 2' on December 4, 2001. Lib FL-52 (12.4 ppg, yield 2.0 ft per sack). Plug down at hibitor.	cubic ft. per sack) and 450	TD, set casing tes. including estimated date of star riment to this work.)* 1.6#, N-80, LT&C casing) sx Super C Modified (C	Dispose Water (Note: Report results of multiple completion on We Completion or Recompletion Report and Log form rting any proposed work. If well is directionally dril to 9832'. Cemented in hole with 500 (SE) with 1% salt, 1.1% FL-25 (14.2
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3. Describe Proposed or Com give subsurface locat Reached TD of 983: sx BJ Lite with 0.3% ppg, yield 1.3 cubic gallons corrosion inl allons corrosion inl the space for Federator Approved by Conditions of approval, if	npleted Operations (Clearly state all priors and measured and true vertical 2' on December 4, 2001. L b FL-52 (12.4 ppg, yield 2.0 ft per sack). Plug down at hibitor.	Coher ertinent details, and give pertinent data depths for all markers and zones pe ogged hole. Ran 4 1/2", 1: cubic ft. per sack) and 450 6:15 pm CST on December	TD, set casing TD, set casing tes, including estimated date of sta- reinent to this work.)* 1.6#, N-80, LT&C casing) sx Super C Modified (C er 5, 2001. Displaced ce RECEIVED ARTESIA OCT	Dispose Water (Note: Report results of multiple completion on We Completion or Recompletion Report and Log form rring any proposed work. If well is directionally dril to 9832'. Cemented in hole with 500 SE) with 1% salt, 1.1% FL-25 (14.2 ement with 3% KCL water containing ACCEPTED FOR PLOCA Dispose Log Containing

