

UNITED STATES Oil Corps. DIST. 2
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
1501 W. Grand Avenue
Artesia, NM 88210

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

1b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. ENVR. ☐ Other _____

2. NAME OF OPERATOR

Fasken Oil and Ranch, Ltd. ✓

3. ADDRESS AND TELEPHONE NO.

303 W. Wall, Suite 1800, Midland, TX 79701 (915) 687-1777

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

3100' FNL and 2600' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE CANCELED

12. COUNTY OR PARISH

Eddy

13. STATE

NM

15. DATE SPUDDED

9/16/2002 plugback

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

11/14/2002

18. ELEVATIONS (DF. RKB, RT, GR, ETC.) *

3710' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

9832'

21. PLUG, BACK T.D., MD & TVD

9358' blanking plug

22. IF MULTIPLE COMPL., HOW MANY?

23. INTERVALS DRILLED BY

ROTARY TOOLS

all

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) *

9090' - 9101' Atoka

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Three detector litho density compensated neutron/GR, High resolution laterolog/GR

27. WAS WELL CORRED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8", H40	48#	401'	17 1/2"	surface, 400 sx Class C	
9 5/8", J55	26#	3010'	12 1/4"	surface, 800 sx Class C	
4 1/2", N80	11.6#	9832'	8 3/4"	950 sx Class C and Super C Mod	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)
			ACCEPTED FOR RECORD	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	8957'	8957'

31. PERFORATION RECORD (Interval, size and number)

9090' - 9101' with 2 jsf (total 22 holes)

DEC 30 2002

ALEXIS C. SWOONDER

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
9090' - 9101'	750 gals 7 1/2% HCL, 15000 scf N2 pad
	750 gals 7 1/2% HCL with 1000 scf N2
	per barrel

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
10/14/2002		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12/9/2002	24	4-Mar		0	365	0	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
900	0		0	365	0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

C-102, copy of C-104 filed with NMOCD on 11/21/02

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Henry D. Carie TITLE Regulatory Affairs Coordinator DATE 12/20/2002

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.