

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Oil Cons.  
N.M. DIV-Dist. 2  
1301 W. Grand Avenue  
Artesia, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation
2. Name of Operator CHI OPERATING, INC.	8. Well Name and No. Paloma Federal Com. #1
3. Address and Telephone No. P.O. BOX 1799 MIDLAND, TEXAS 79702	9. API Well No. 30-015-32090
4. Location of Well (Footage, T., R., M., or Survey Description) 1980' FSL & 660' FWL Sec. 10 T22S-R26E	10. Field and Pool, or Exploratory Area Undes Carlsbad Morrow S
	11. County or Parish, State EDDY

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud well on 12/15/01. Drilled 17 1/2" hole to 500'. Ran 13 3/8"-48.5#-J-55 & set @ 500'. Cemented with 350 sks "C"+4% gel+2% CaCl2+2 pps Gils & 200 ske "C"+2% CaCl2+.25 pps CF. Circ. 200 sks. WOC. NU & tested annular to 1000#. Drilled 12 1/4" to 1934'. Ran 9 5/8"-36-J-55 csg. Set @ 1934'. Cemented w/200 sks "H"+10% gyp+1% CaCL2, 500 sks "C" lite+2 PPS Gils+5% salt & 200 sks "C" +2% CaCl2+.25 pps CF. Circ 212 sks. WOC, NUBOP, choke manifold kill lines etc etc to 5000#. Drilled 7 7/8" hole to 11630'. Logged, evaluated and decided to P&A. Contacted BLM & got plugging procedure. P&A'd as follows: 1st plug @ 10950'-10750'-65 sks "H", 2nd plug @ 8620'-420'-85 sks "H". 3rd plug @ 5200'-5050'-60 sks "H". 4th plug @ 2030'-1880'-70 sks "H"+21% CaCl2, tagged. Respot 4th plug w/70 sks "H"+4% CaCl2. Tagged @ 1900'-ok by BLM. 5th plug @ 550'-450'-40 sks "C". 6th plug @ 60'-0'-20 sks "C". RD & released rig 12:00 hrs on 1/30/02. Set Dry hole marker 2/7/02. Will reclaim pits & location as soon as possible

14. I hereby certify that the foregoing is true and correct	
Signed _____	Title _____
Date 2/20/2002	
(This space for Federal or State office use)	
Approved by _____	Date _____
Conditions of appro _____	

Accepted for record  
only MAR 5 2002

Title 18 U. S. C. Sec  
statements or repre

fully to make to any department or agency of the United States any false, fictitious or fraudulent

\*See Instructions on Reverse Side

Approved as to plugging of the well bore.  
Security under bond is retained until  
surface information is completed.

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BUREAU OF LAND MGMT.  
ROSWELL OFFICE