District:
PO Box 1980, Hobbs, NM 88241-1980
District II
811 S. 1st Street, Artesia, NM 88210-2834
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-101
Revised October 18, 1994
Instructions on back
Submit Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

ree Lease - 5 Copies

											NDED REPORT
APPLI	CATIO				ILL, RE-E	NTE	R, DE	EPEN,	PLUGBAC		
0757 5703 570			rator name ar	id Address						200	GRID Number
OXY USA WIT		Partners	hip								192463
P.O. Box 50										3 ,	API Number
Midland, T	K 79710 operty Code	-0250								30-0 15	
1		9063					ty Name				6 Well No.
L	<u> </u>	1005			⁷ Surface	Uncle	Ben S	tate			2
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from			outh Line	Feet from the	LE 617 - 12	
JP		1		200.120			Notava	odin Line	reet from the	East/West line	County
	21	i 20s	27E	<u> </u>	1 990) <u> </u>	sc	outh_	660	east	Eddy
- 	T :	<u> </u>			Hole Locati		Differ	ent Fron	n Surface		
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from	the	North/S	outh Line	Feet from the	East/West line	County
		9 Proposed F	Pool 1		·			·-·	10 Proposed Po	ool 2	<u> </u>
Undesignate	d Avalon	Morrow			70920	į			•		
					70520	<u> </u>	*				
11 Work 7	Type Code	12	Well Type (Well Type Code 13 Cable		/Rotary 14 Lease		se Type Code 15 Gr		Ground Level Elevation	
	N		G			R S - V4808		3255			
16 M u	ıltiple	17	Proposed Depth 18 For		1 5 41000		20 Spud Date				
	No		11400	114004		·				-	
	110		11400			TOW			atterson	11	2/1/01
					osed Casing	and (Cement	Prograi	m		
	Hole Size						etting De	pth	Sacks of Cemen	it E	stimated TOC
17-1/			3/8"	48#		600′		550		Surface	
12-1/			5/8"		36#		2400'		850		Surface
8-3/4" 5-1			/2"		17#	ļ	11400	20' 850		7700′	
		 									
²² Describe the p Describe the blow	roposed prog vout prevention	ram. If this ap	plication is to any. Use add	DEEPEN of	or PLUG BACK ets if necessary	give the	data on t	he present p	productive zone and		
CEMENT TO WATER BEA	COVER ALI RING ZONE	L OIL, GAS &		5 7.					20101	1213141576 A NOV 2021 RECEIVED	1718 19
22				CE	OTIFY SPUD EMENTING 9				22 0C	RECEIVED D - ARTESIA	02122
²³ I hereby certify of my knowledge	that the infor	mation given a	bove is true	and comple	te to the best	M		OIL CC	NSERVÁTI	ON DIVISI	ÔN
'ignature:	In L	11		11/1-	2/01	Appro	ved by:	OPIC	NAL SIGNED	RY TIM W	GUM
nted name:	avid Stev	vart				Title:			HCT II SUPE		
s	r. Regula	atory Anal	yst			Appro	val Date	IOV 1	2001 Ext	oiration Date:	10V 4 4 2002

OXY Uncle Ben State #2 990 FSL 660 FEL SEC 21 T20S R27E Eddy County, NM State Lease No. V-4808

PROPOSED TD: 11400' TVD

BOP PROGRAM: 0' - 600' None

600' - 2400' 13-5/8" 3M annular preventer, to be used as

divertor only.

2400' - 11400' 11" 5M blind pipe rams with 5M annular preventer

and rotating head below 7700'.

CASING: Surface: 13-3/8" OD 48# H40 ST&C new casing set at 600'

Intermediate: 9-5/8" OD 36# K55 ST&C new casing from 0-2400'

Production: 5-1/2" OD 17# N80-S95 LT&C new casing from 0-11400'

CEMENT: Surface - Circulate cement with 350sx 35:65 POZ/C with 6% Bentonite + 2% CaCl₂ + .25#/sx Cello-Seal followed by 200sx Cl C with 2% CaCl₂.

Intermediate - Circulate cement with 650sx 35:65 POZ/C with 6% Bentonite + 2% CaCl₂ + .25#/sx Cello-Seal followed by 200sx Cl C

with 2% CaCl₂.

, 6

10.18

Production - Cement with 800sx 15:61:11 POZ/C/CSE with .5% FL-52 + .5% FL-25 + 8#/sx Gilsonite followed by 75sx Cl C with .7%

FL-25. Estimated top of cement is 7700° .

Note: Cement volumes may need to be adjusted to hole caliper.

MUD: 0 - 600' Fresh water/native mud. Lime for pH control

(9-10). Paper for seepage. Wt 8.7-9.2 ppg, Vis 32-34 sec

600' - 2400' Fresh/*Brine water. Lime for pH control (10.0-

10.5). Paper for seepage.

Wt 8.3-9.0/10.0-10.1ppg, Vis 28-29 sec

*Fresh water will be used unless chlorides in

the mud system increases to 20000PPM.

2400' - 7700' Fresh water. Lime for pH control(9-9.5). Paper

for seepage.

Wt 8.3-8.5 ppg, Vis 28-29 sec

7700' - 9500' Cut brine. Lime for pH control (10-10.5).

Wt 9.6-10.0 ppg, Vis 28-29sec

9500' - 11400' Mud up with an Duo Vis/Flo Trol mud system.

Wt 9.6-10.0ppg, Vis 32-36sec, WL<10cc

DISTRICT I 1825 N. French Dr., Mobbs, NM 88240 DISTRICT II 811 South First, Artesia, NM 88210

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised March 17, 1999

Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT III 1000 Rio Brazos Rd., Axtec, NM 87410

DISTRICT IV 2040 South Facheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION

2040 South Pacheco Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name		
30-015-	70920	Undesignated Avalon	Morrow	
Property Code 27149	Property OXY UNCLE B		Well Number	
OGRID No.	Operator Operator		Elevation	
192463	OXY USA W	TP LP.	3255'	

Surface Location

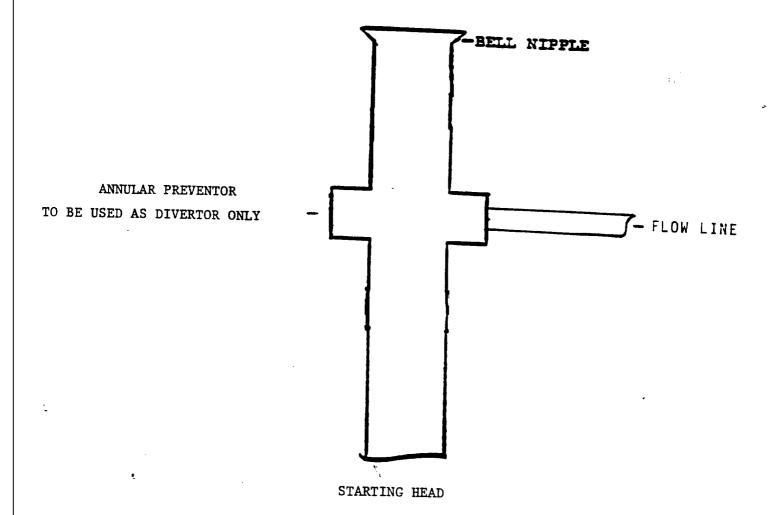
UL or lot No.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
Р	21	20 S	27 E		990	SOUTH	660	EAST	EDDY

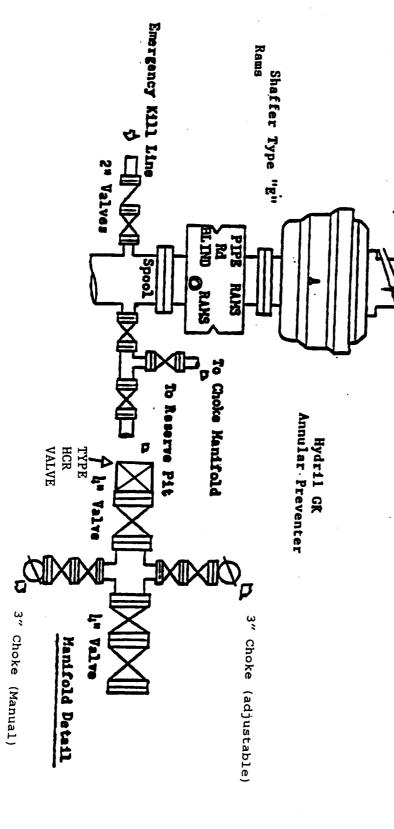
Bottom Hole Location If Different From Surface

UL or lot No.	Section Town	ship Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or Infill	Consolidation	Code Or	der No.	<u> </u>	<u> </u>	<u> </u>	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

		EN APPROVED BI TH	
	1		OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and bettef.
 	· — — — — — —	 	Signature David Stewart Printed Name
			Sr. Regulatory Analyst Title [[(2(o(Date SURVEYOR CERTIFICATION
		Lat — N32°33'16.2" Lon — W104°16'47.1"	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief.
	· — — — — — —	 3239.4' 3242.3' \ \Q + 660' \ \] 3262.2' \ 3268.4'	OCTOBER 25, 2001 Date Surveyed Signature & Seal of Professional Surveyor
		_,066	Certificate No. Cary L. Nones 7977 BASIN SURVEYS

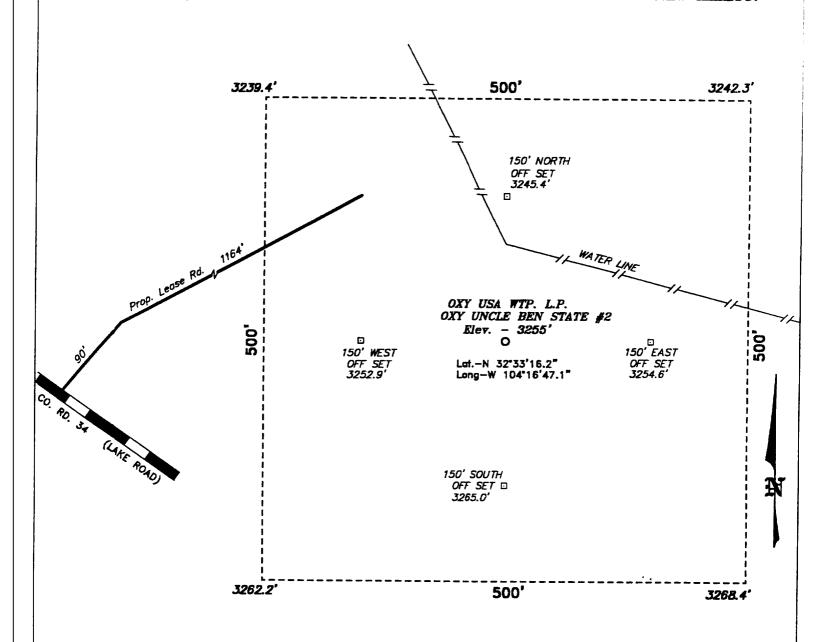




11" 5000# ram type preventers with one set blind rams and one set pipe rams and a 5000# annular type preventer. A choke manifold and 120 gallon accumulator with floor and remote operating stations and auxiliary power system.

Choke Manifold

SECTION 21, TOWNSHIP 20 SOUTH, RANGE 27 EAST, N.M.P.M., EDDY COUNTY.



Directions to Location:

FROM THE JUNCTION OF CO. RD. 206 & CO. RD. 34, GO NORTHWEST ON CO. RD. 34 APPROX. 5.0

MILES TO A PROPOSED LEASE ROAD.

BASIN SURVEYS P.O. BOX 1786-HOBBS, NEW MEXICO

W.O. Number: 1989 Drawn By: K. GOAD 10-30-2001 Disk: KJG CD#3 -1989A.DWG

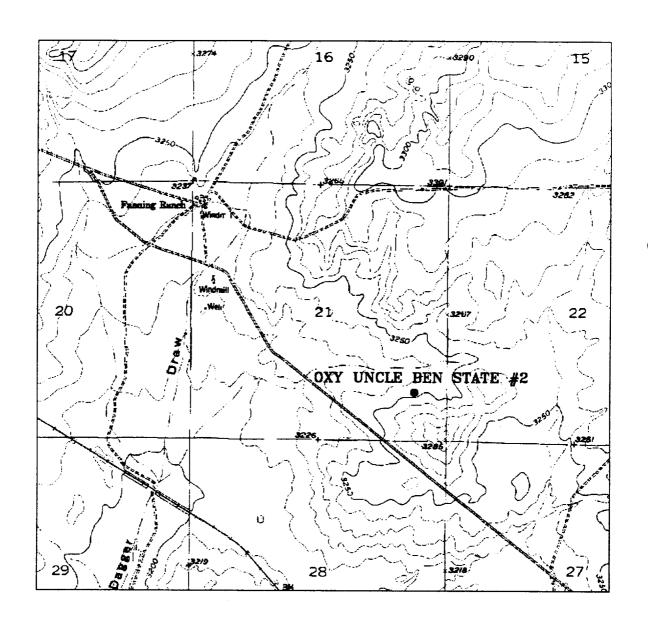
100 100 200 FEET BHHH SCALE: 1" = 100'

OXY **USA** WTP, L.P.

Oxy Uncle Ben State No. 2 / Well Pad Topo

THE OXY UNCLE BEN STATE No. 2 LOCATED 990' FROM THE SOUTH LINE AND 660' FROM THE EAST LINE OF SECTION 21, TOWNSHIP 20 SOUTH, RANGE 27 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO.

Sheet Survey Date: 10-25-2001 Sheets



OXY UNCLE BEN STATE #2 Located at 990' FSL and 660' FEL Section 21, Township 20 South, Range 27 East, N.M.P.M., Eddy County, New Mexico.

Date: 10-30-2001



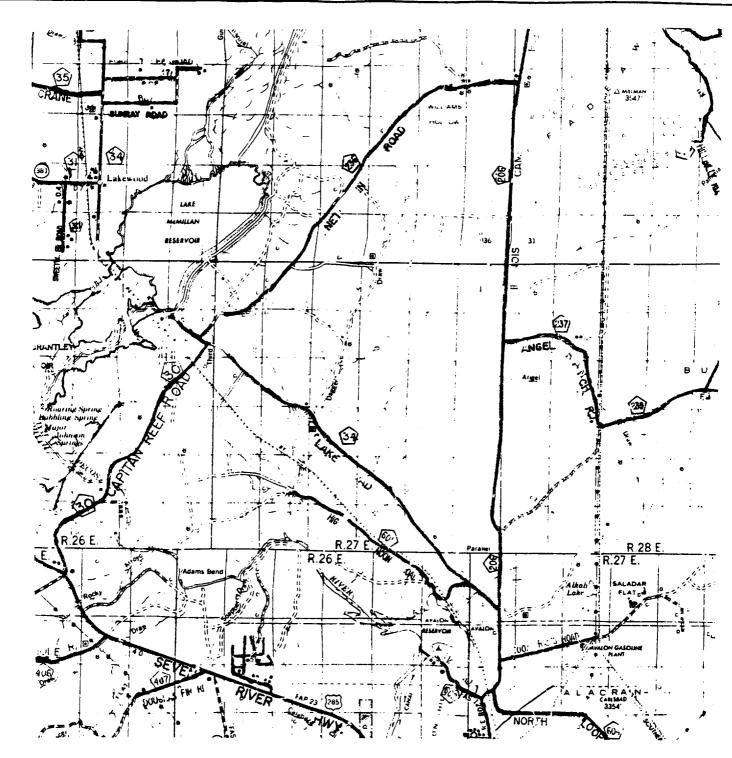
P.O. Box 1786 1120 N. West County Rd. Hobbs, New Mexico 88241 (505) 393-7316 - Office (505) 392-3074 - Fax basinsurveys.com

W.O. Number: 1989AA - KJG CD#3

Survey Date: 10-25-2001

Scale: 1" = 2000'

OXY USA WTP, L.P.



OXY UNCLE BEN STATE #2 Located at 990' FSL and 660' FEL Section 21, Township 20 South, Range 27 East, N.M.P.M., Eddy County, New Mexico.



P.O. Box 1786 1120 N. West County Rd. Hobbs, New Mexico 88241 (505) 393-7316 - Office (505) 392-3074 - Fax basinsurveys.com

W.O. Number:	1989AA - KJG CD#3
Survey Date:	10-25-2001
Scale: 1" = 2	MILES
Date: 10-30-	-2001

OXY USA WTP, L.P.