	· · · · ·				
Submit 3 Copies To Appropriate District State of New Mexico Office Energy, Minerals and Natural Resources	. Form C-103 Revised March 25, 1999				
District I 1625 N. French Dr., Hobbs, NM 87240	WELL API NO. 1 30-015-32100				
District II 811 South First, Artesia, NM 87210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease				
Solution Prist, Aldesia, NM 872102040 South PachecoDistrict III2040 South Pacheco1000 Rio Brazos Rd., Aztec, NM 87410Santa Fe, NM 87505	STATE 🛛 FEE				
District IV 2040 South Pacheco, Santa Fe, NM 87505	 6. State Oil & Gas Lease No. V-4808 				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEFEN OR PLUG BACK TO A DIFFERENT RESERVOIR LISE "APPLICATION FOR PERMIT: (CORMO: 20) FOR SUCH	7. Lease Name or Unit Agreement Name:				
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (52) A STOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well X Other (2003)	OXY Uncle Ben State				
Oil Well Gas Well Image: Constraint of the second	8. Well No.				
OXY USA WTP Limited Partnership	2				
3. Address of Operator	9. Pool name or Wildcat				
P.O. Box 50250 Midland. TX 79710-0250	Undsg. Avalon Morrow				
4. Well Location					
Unit Letter P: 990 feet from the South line and	660 feet from the east line				
Section 21 Township 20S Range 27E	NMPM County Eddy				
10. Elevation (Show whether DR, RKB, RT, GR, et 3255'					
11. Check Appropriate Box to Indicate Nature of Notice,					
	SEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK					
	NG OPNS. PLUG AND ABANDONMENT				
PULL OR ALTER CASING MULTIPLE CASING TEST AND COMPLETION					
OTHER: Request 1 year extension 🛛 🚺 OTHER:					
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and g of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach or recompilation.	ive pertinent dates, including estimated date wellbore diagram of proposed completion				
OXY USA WTP LP respectfully requests that the APD for the OXY Uncle E granted a one year extension. This permit expired 11/14/02. Please C·101.	en State #2, API No. 30-015-32100 be see attached for a copy of the				

I hereby certify that the information above is true and comp	plete to the best of my knowledge and belief.

SIGNATURE a Stat	TITLE Sr. Regulatory Analyst	DATE _	1/17/03
Type or print name Bay in Stewart		Telephone No.	915-685-5717
(This space for State) CRICINAL SIGNED BY THE	I W. GUM	F	EB _ 3 2003
APPROVED BY DISTINCT IN SUPERVISION Conditions of approval, if any:	TITLE	DATE	

District I PO Box 1980, Hobbs, NM 88241-1980 District II 811 S. 1st Street, Artesia, NM 88210-2834 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505 State of New Mexico Energy, Minerals & Natural Resources Del lent

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

Form C-1 Revised October 18, 19 Instructions on ba Submit to Appropriate District Off State Lease - 6 Cop Fee Lease - 5 Cop

AMENDED REPORT

APPLICA	ATION	FOR PE	RMIT]	<u>O DRI</u>	LL, RE-EN	TEI	R, DEH	EPEN,	PLUGBACH	<u>K, OR AI</u>	DA	ZONE	
¹ Operator name and Address								2	² OGRID Number				
OXY USA WIP Limited Partnership										192463			
P.O. Box 5025			-							3	API Nu		
Midland, TX	79710-	0250								30-0 :	<u>ເ5-</u> ີ	SZIC <u>o</u>	
	rty Code				5	Proper	y Name				6 W	ell No.	
97	, 1140 - C	29063			OXY U	ncle	Ben St	ate				2	
					⁷ Surface L	locat							
UL or lot no.	Section	Township	Range	Lot. Idn Feet from the N		North/Sc	North/South Line Feet from the		East/West lin	ne	County		
x P			20S 27E		990		south		660	east		Eddy	
		* F	roposed	Bottom	Hole Location	on If	Differe	ent Fron	n Surface				
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from t	he	North/So	outh Line	Feet from the	East/West li	ne	County	
										[
		9 Proposed P	ool 1						10 Proposed P	pol 2			
Undesignated	Avalon	Morrow			70920				<u> </u>				
								147	Turne Codo	15 0	nd I au-1	Flaunting	
11 Work Typ	11 Work Type Code		12 Well Type Code		13 Cable/	Rotary		14 Lea	ise Type Code	15 Grou	15 Ground Level Elevation		
r	N		G		1	R		S - V4808		2	25	-	
16 Multi	16 Multiple		17 Proposed Depth		18 Form	18 Formation		19 Contractor		20	20 Spud Date		
N	O		11400'		Mor	Morrow		Patterson			12/1/01		
					osed Casing	and	Cemen	t Progra	m				
Hole Siz	78	Casit	ng Size		g weight/foot	· · · · ·	Setting De		Sacks of Ceme	nt	Estima	ted TOC	
			3/8"		48#		600		550		Surface		
1/-1/2	17-1/2"		5/8"		36#		2400'		850		Surface		
8-3/4			1/2"		17#					7700'		001	
0-3/1									<u></u> .				
²² Describe the pro Describe the blowc	oposed prog out prevent	gram. If this an ion program, if	oplication is t any. Use ad	o DEEPEN ditional she Cl W)TH	or PLUG BACK ets if necessary EMENT TO CO ATER BEARIN	give th VER A G ZON	e data on t LL OIL, (IES	the present	4		ing .	ctive zone.	
NOTIFY SPU CEMENTING	UD & TI G 9-5/8"	ME TO WIT CASING	INESS	/					12	OCD - ART	ESIA		
²³ I hereby certify of my knowledge	that the inf and belief.	ormation giver	above is true	e and compl	ete to the best				ONSERVAT				
Signature:	In 's	The state of the second		11	12/01	App	roved by:		ISTRICT II SL				
	A					_							
Printed name: Da	avid St	ewart				Title	:						

OXY Uncle Ben State #2 990 FSL 660 FEL SEC 21 T20S R27E Eddy County, NM State Lease No. V-4808 PROPOSED TD: 11400' TVD BOP PROGRAM: 0' - 600' None 600' - 2400' 13-5/8" 3M annular preventer, to be used as divertor only. 2400' - 11400' 11" 5M blind pipe rams with 5M annular preventer and rotating head below 7700'. CASING: Surface: 13-3/8" OD 48# H40 ST&C new casing set at 600' Intermediate: 9-5/8" OD 36# K55 ST&C new casing from 0-2400' Production: 5-1/2" OD 17# N80-S95 LT&C new casing from 0-11400' Surface - Circulate cement with 350sx 35:65 POZ/C with 6% Bentonite CEMENT : + 2% $CaCl_2$ + .25#/sx Cello-Seal followed by 200sx Cl C with 2% $CaCl_2$. Intermediate - Circulate cement with 650sx 35:65 POZ/C with 6% Bentonite + 2% CaCl₂ + .25#/sx Cello-Seal followed by 200sx Cl C Production - Cement with 800sx 15:61:11 POZ/C/CSE with .5% FL-52 + .5% FL-25 + 8#/sx Gilsonite followed by 75sx Cl C with .7% FL-25. Estimated top of cement is 7700'. Note: Cement volumes may need to be adjusted to hole caliper. MUD: 0 - 600' Fresh water/native mud. Lime for pH control (9-10). Paper for seepage. Wt 8.7-9.2 ppg, Vis 32-34 sec 600' - 2400' Fresh/*Brine water. Lime for pH control (10.0-10.5). Paper for seepage. Wt 8.3-9.0/10.0-10.1ppg, Vis 28-29 sec . · *Fresh water will be used unless chlorides in the mud system increases to 20000PPM. 2400' - 7700' Fresh water. Lime for pH control(9-9.5). Paper for seepage. Wt 8.3-8.5 ppg, Vis 28-29 sec 7700' - 9500' Cut brine. Lime for pH control (10-10.5). Wt 9.6-10.0 ppg, Vis 28-29sec 9500' - 11400' Mud up with an Duo Vis/Flo Trol mud system. Wt 9.6-10.0ppg, Vis 32-36sec, WL<10cc

是我们的人们的事情。

DISTRICT I 1825 N. Franch Dr., Robbs, NM 88240

DISTRICT II 611 South First, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV 2040 South Facheco, Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised March 17, 1999

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, New Mexico 87504-2088

□ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Pool Code Pool Name 30-015-70920 Undesignated Avalon Morrow **Property** Code **Property Name** Well Number 27149 OXY UNCLE BEN STATE 2 OGRID No. **Operator** Name Elevation 192463 OXY USA WTP L.P. 3255 Surface Location UL or lot No. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County Ρ 21 20 S 27 E 990 SOUTH 660 EAST EDDY Bottom Hole Location If Different From Surface UL or lot No. Section Township Range Lot Idn Feet from the Feet from the North/South line East/West line County Dedicated Acres Joint or Infill Consolidation Code Order No. 320 Ν NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the wwiedge and belief. best of my in Signature Dav<u>id Stewart</u> Printed Name Sr. Regulatory Analyst Title ulizla 3019972 Date SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief. Lat - N32*33'16.2" Lon - W104 16'47.1" OCTOBER 25, 2001 Date Surveyed 'V∂`ç Signature & Seal of 3239.4 3242.3 Professional Surv +660' 3268.4 3262.2 **W.O**. No.~1989A 990, Certific No Gan 7977 $\overline{1}$ BASIN SURVEY S