Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS.

Do not use this form for proposals to dirth or to re-enter an

If Indian, Allottee or Tribe Name

abandoned well. Use Form 5700-5 (AFD) for such proposals.							N/A			
SUBMIT IN TRIPLICATE - Other instructions on reverse side							7. If Unit or CA/Agreement, Name and/or No.			
I. Type of Well							SW-211			
☐ Oil Well ☐ Gas Well ☑ Other - proposed gas well-							8. Well Name and No. Winston Gas Com. #6			
2. Name of Operator Wally F Devon Energy Production Company, L.P. Senior				Ops Engr.			9. API Well No.			
3a. Address 3b. Phone No. (include area code)						30-015-32116				
20 N. Broadway, Suite 1500, OKC, OK 73102 (405)552-4595					10. Field and Pool, or Exploratory Area					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1650' FNL & 710' FWL, Lot 2, Section 31-T21S-R24E, Eddy Cnty, NM								(Morrow)		
TOO THE & TIO TWE, LOTE, GESTION OF TETO-NEAR, Eddy Only, NIV						11. Coun Eddy C		isn, State		
						New M	lexico			
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA										
TYPE OF SUBMISSION TYPE OF ACTION										
	Acidize	eepen		Production (Start	/ Resume)		Water Shut-Off			
☐ Notice of Intent	☐ Alter Casing	☐ Fra	Fracture Treat		Reclamation			Well Integrity		
Subsequent Report	Casing Repair		ew Construction		Recomplete			Other spud,		
☐ Final Abandonment Notice	Change Plans		ug and Abandon		Temporarily Aba	ndon		casing string WOCU	S,	
	Convert to Injection	☐ Pl	ug Back		Water Disposal			¥¥000		
testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) This well spud on 02-01-2002 at 0900 hrs and drld a 12 1/4" hole to 1398'. On 02-06-2002 ran 32 jts 9 5/8" 36# J-55 ST&C csg, set at 1398'; cemented with 250 sx Halliburton Lite + 200 sx Class C; ran Temp Svy which showed TOC at 200'; topped thru 1" tubing with 513 sx Class C; TOC at surface. WOC and moved out United rig #9. Moved in and rigged up Nabors rig #142. Ran bit to bottom on 02-15-2002 and press tested casing to 500 psi. Drld 8 5/8" hole. Reached TD 8100' at 1730 hrs 02-27-2002. Schlumberger ran Platform Express Azimuthal Laterlog/MCFL/NGT and Three Detector Litho-Density Compensated Neutron/NGT logs. On 03-01-2002 ran 182 jts 7" 23# J-55 and 26# HCL-80 & L-80 LT&C csg, set at 8090' with DV tool at 7278'; cemented: stage 1 with 150 sx Class H; stage 2 with 190 sx 60/40 Poz C + 100 sx Class C Neat. Released rig at 1600 hrs 03-02-2002. WOCU.										
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Title							1 0	HARYAK	-	
Candace R. Graham 405/235-3611 X4520				Engineering Tech.		OFTROLE V A ENGINEER				
Signature Candace R. Draham Date 04/24/2002										
THIS SPACE FOR FEDERAL OR STATE OFFICE USE										
Approved by				Title			Date			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.										

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or

fraudulent statements or representations as to any matter within its jurisdiction.

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