

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTN.M. Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210
FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

RECEIVED
Use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
Devon Energy Production Company, L.P.Wally Frank
Senior Operations Engr.3a. Address
20 N. Broadway, Suite 1500, OKC, OK 731023b. Phone No. (include area code)
(405)552-45954. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 1650' FNL & 710' FWL, Lot 2, Section 31-T21S-R24E, Eddy Cnty, NM
BHL: 1657' FNL & 592' FWL, Lot 2, Section 31-T21S-R24E, Eddy Cnty, NM

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.

SW-211

8. Well Name and No.

Winston Gas Com. #6

9. API Well No.

30-015-32116

10. Field and Pool, or Exploratory Area

Indian Basin (Morrow)

11. County or Parish, State

Eddy Cnty,
New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

NOTE: While drilling the wellbore deviated an estimated 7 degrees at approximately 7400'. From approximately 7600' to TD 8100', reduced deviation from 6 to 3 degrees. Ran gyro to survey dogleg 03-25-2002.

03-25-2002 thru 04-30-2002 Ran bit and DC's on 2 7/8" tubing. Drld thru DV tool at 7290'. Continued in hole to 7349'. Press tested casing to 1000 psi. Continued to bottom, drlg cement. Press tested casing to 1000 psi. RU BJ Srvs. Pickled tubing with 500 gals 15% NeFe; reversed acid to frac tank. POH with tubing. Ran gyro to survey dogleg. Schlumberger ran CBL which showed poor cement across zone of interest.

RU Baker and perf'd squeeze holes with 4 SPF at 7360' and 7710'. Set retainer. Pumped in 70 sx Super C cement. POH with tubing. Loaded hole with 120 BW. Press tested casing to 500 psi. Ran bit and DC's on 2 7/8" tubing to 7575'. Press tested casing to 500 psi. Drilled cement and retainer. Continued in hole to PBDT 8005'. Press tested casing to 1000 psi. Baker ran CBL on 04-02-2002 which showed TOC at 7090'.

(Continued on the reverse.)

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Candace R. Graham 405/235-3611 X4520

Title

Engineering Tech.

Signature

Candace R. Graham

Date

06/04/2002

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

JUN 11 2002

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Devon Energy Production Company, L.P.
API 30-015-32116, BLM #NM-LC063246
Winston Gas Com. #6
SHL: 1650' FNL & 710' FWL, Lot 2, Section 31-T21S-R24E, Eddy Cnty, NM
BHL: 1657' FNL & 592' FWL, Lot 2, Section 31-T21S-R24E, Eddy Cnty, NM
Form 3160-5 Sundry Notice of Completion
June 4, 2002
Page 2

03-25-2002 thru 04-30-2002 (continued from the front)

Perf'd Upper Penn with 2 SPF at 7376-7381', 7389-7395', 7412-7431', 7440-7471', 7601-7610', 7680-7687', 7757-7762', and 7785-7792'; with total 186 holes (0.49" EHD). Ran and set RBP and packer.
Acidized Upper Penn perfs 7376-7792' down tubing with total 14,600 gals 20% HCl acid + 233 BS in stages and resetting RBP and packer up hole. AIR 12 BPM with 3900 psi. Final ISIP 0 psi. POH with RBP, packer, and tubing.
Ran 225 stage TG-4000 ESP pump and 244 jts 2 7/8" tubing with bottom of shroud at 7963'. Pump shutting down. NU BOP. POH with tubing and ESP pump. Shopped pump. Set RBP at 7550', packer at 7302'.
Acidized Upper Penn perfs 7376-7471' on 04-10-2002 with 10,000 gals 20% NeFe acid + 2700 gals brine at AIR 12.7 BPM with 320 psi. ISIP 0 psi. POH with packer. Circ'd fill off RBP and POH with same.
Ran 417 stage TD-1750 ESP pump and 245 jts 2 7/8" 6.5# L-80 tubing with bottom of shroud at 7978'. Pump underloading. POH with tubing and ESP pump. Ran and set RBP and packer.
Acidized Upper Penn perfs 7601-7792' down tubing with 4500 gals 20% HCl + 78 BS + 2500 gals slick water flush. Moved tools up hole.
Acidized perfs 7412-7471' and 7376-7395' with 10,000 gals 20% HCl + 2500 gals slick brine + salt block + 2250 gals slick water flush. AIR 14 BPM with 2462 psi. ISIP 0 psi. POH with packer. Washed salt off RBP and POH.
Ran 417 stage TD-1750 ESP pump and 245 jts 2 7/8" 6.5# L-80 tubing with bottom of shroud at 7992'. Pump testing.