Form 3160-3 (July 1992)	DEPARTMENT		ITERI	OR	(Other instruction reverse side)	is ón	Expires: Fet	1004-0136 oruary 28, 1995	c/s <i>F</i>
	BUREAU OF	LAND MANA	GEMEN	↓ ⊤		6.	IF INDIAN, ALLOTTEE	· · · · · · · · · · · · · · · · · · ·	<u> </u>
APPLI		<u>N/A</u>							
Ia. TYPE OF WORK DR b. TYPE OF WELL		DEEPEN				7	UNIT AGREEMENT NA Indian Hills		19
OIL WELL	GAS WELL X OTHER			NGLE X	MULTIPLE ZONE		FARM OR LEASE NAM		7
2. NAME OF OPERATOR			میں دیکھیں				Indian Hills	UNIT	36
Marathon Oil Company [402]							API WELL NO.		
3. ADDRESS AND TELEPHONE NO.							30-015-32140		
P.O. Box 552 Midland, TX 79702 915/687-8357 4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface 429' FSL & 506' FWL Sec. 21, T-21-S, R-24-E OCD							Indian Basin Upper Penn/Assec, Indian Basin Morrow		
429' FSL & 506' FWL Sec. 21, T-21-S, R-24-E At proposed prod. zone 1770' FSL & 1750' FWL Sec. 21, T-21-S, R-24-E 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*							AND SURVEY OR AR		
1770' FSL & 1750' FWL Sec. 21, T-21-S, R-24-E							Sec.21. T-21 2. COUNTY OR PARISH		
15 miles N.W. of Carlsbad						-	Eddy	N.M.	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.							ACRES ASSIGNED s WELL 320/640		
(Also to nearest drlg. unit line, if any) 429' FSL 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLED FOR, ON THIS LEASE, FT. 180' * See note				19. PROPOSED DEPTH 20. ROTAR			RY OR CABLE TOOLS		
21. ELEVATIONS (Show whether DF.RT, GR, etc.)						Rotar	22. APPROX. DATE WORK WILL START*		
3669'G.L.							Dec. 2001	1	
					Carlsbad	Controlled Wa	ter Beein		
SIZE OF HOLE	GRADE, SIZE OF CASING	G WEIGHT PER FOOT			NG DEPTH		QUANTITY OF CEMENT		
12.25	9-5/8" K-55	36.00#		1	200'	500 sks.			
8.750	7" K-55	23#, 26	23#, 26# 9600'		1290 sks.				
		,							

Marathon Oil Company is proposing to directionally drill the Indian Hills Unit # 36 to a Primary Standard Upper Penn. BHL target with a Secondary Standard Morrow target.

*This location was staked 180' due East of the existing IHU # 33 located 429' FSL & 326' FWL of Section 21, T-21-S, R-24-E. This will utilize the existing pad of the IHU # 33 well, thereby minimizing surface disturbance.

Reference Arch report 98-NM-067-345 ASC-98-009

APPROVAL SUBJECT TO GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS ATTACHED

* Level

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill ordeepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Jury Flitteter	TITLE Engineer Tech.							
(This space for Federal or State office use)		² φ − − − − − − − − − − − − − − − − − − −						
PERMIT NO	APPROVAL DATE							
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.								
CONDITIONS OF APPROVAL, IF ANY:	· · · · · · · · · · · · · · · · · · ·							
APPROVED BY	RA HIE FIELD MANAGER	DEC 1 8 2001						
*See Instructions On Reverse Side								

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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