Form 3160-5 (August 1999)

UNI'. **STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135

Expires: November 30, 2000

DORERO OF EATO MATAGEMENT		STEE CAR (\$1.30 TV)	5. Lease Serial
SUNDRY NOTICES AND REPORTS ON	WELLSTIDSIA,	MM S	NM 07260

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side				7. If Unit or CA/	Agreement, Name and/or No UNIT
Dil Well		026 R	T CEIVED	NM 70964A 8. Well Name and INDIAN HILLS	
P.O. Box 552 Midland, TX 79702 Location of Well (Footage, Sec., T., R., M., or Survey I SHL: 429' FSL & 506' FWL, SECTION BHL: 1770 FSL & 1750' FWL, SECTION	Description) 21, T-21-S, R-24	3b. Phone Noctinclude (3) 800-351-1417	ga code) ES	9. API Well No. 30-015-32140 10. Field and Pool INDIAN BASIN ASSOCIATED G 11. County or Pa	ol, or Exploratory Area I UPPER PENN AS POOL
12. CHECK APPROPRIATE	BOX(ES) TO IND	ICATE NATURE OF I	NOTICE, REP		····
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Reclamation Recomplete Temporari	Production (Start/Resume) Water Reclamation Well In Recomplete Other Temporarily Abandon Water Disposal	

Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

As required by Onshore Order No. 7, Marathon Oil Company is notifying you of the methods of water disposal from this well. Produced water from this well will be sent, via pipeline, to one of the wells listed under PRIMARY DISPOSAL on the attached list. If additional capacity is required, water may be sent, via pipeline (if available) or truck hauled to any of the wells listed under SECONDARY DISPOSAL on the attached list.

> APPROVAL SUBJECT TO GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS ATTACHED

14. I hereby certify that the foregoing is true and correct Name (PrintedTyped) Girmy Larke A	Title Engineer Technician
	Date 4/15/02
THIS SPACE FO	OR FEDERAL OR STATE OFFICE USE
Approved by (ORIG. SGD.) ALEXIS C. SWOBODA	THETROLEUM ENGINEER Date APR 2 5 2002
Conditions of approval, if any, are attached. Approval of this notice decertify that the applicant holds legal or equitable title to those rights in	

BOSWITT OFFICE BOBEVOT TWO WONT

2002 APR 24 9: 39

BECEINED

ATTACHMENT I

Marathon Oil Company Indian Basin

Primary Disposal: MOC Battery Disposal System

Operated By: Marathon Oil Company

Well Name: MOC SWD # 1

UL "M", Section 7, T-20-S, R-25-E SWD 448 Location:

Permit#:

Operated By: Marathon Oil Company Well Name: Indian Hills State Com # 7

UL "F", Section 36, T-20-S, R-24-E Location:

Permit #: SWD 570

Primary Disposal: IBGP Disposal System

Operated By: Marathon Oil Company

Well Name: AGI#1SWD

Location: UL "E", Section 23, T-21-S, R-23-E

Permit #: SWD 784

Operated By: Marathon Oil Company Well Name: Marathon Federal # 1

Location: UL "K", Section 24, T-21-S, R-23-E

Permit #: **SWD 55**

Primary Disposal: Indian Hills Unit Disposal System

Operated By: Marathon Oil Company Well Name: Rocky Hills #1 SWD

UL "O", Section 19, T-21-S, R-24-E Location:

Permit #: SWD 691

Operated By: Marathon Oil Company Well Name: Rocky Hills #2 SWD

UL "I" Section 20, T-21-S, R-24-E SWD 738 Location:

Permit #:

Secondary Disposal

Well Name: Springs SWD Operator: Rowland

Location: Sec 27, T-20-S, R-26-E

Permit#: **SWD 86**

Well Name: **BKE** Operator: Rowland

Location: Sec 13, T-23-S, R-27-E

Permit#: SWD 495

Well Name: Salty Bill SWD Operator: Grace Oil

Location: Sec 36, T-22-S, R-26-E

Permit#: SWD R-118 Fed ID # 850303046

Big Eddy Federal 100 SWD (Whistle Stop) Well Name: Operator: Dakota Řesources

Unit "L", Sec 8, T-21-S, R-28-E Location:

Permit#: SWD 461

April 15, 2002

Well Name:

Dorstate SWD

Operator:

Mesquite Services Sec 27, T25S, R26E

Location: Permit#:

SWD 247

Well Name:

Aikman SWD State # 1 Section 27, T-19-S, R-25-E

Location: Permit#:

SWD 417

Well Name:

Holstun #1 SWD

Operated By: Location:

Nearburg Producing Company Section 4, T-20-S, K-25-E

Permit#:

R 9269

Well Name:

Charlotte McKay Federal # 1 SWD

Operated By:

Yates Petroleum

Location:

Section 25, T-20-S, R-25-E

Permit#:

SWD 460

Well Name:

Walter Solt State No. 1

Location:

Unit "L", Sec 5, T-18-S, R-28-E SWD 318

Permit#:

Well Name:

Dagger Draw Salt Water Disposal

Location:

Sec 22, T-19-S, R-25-E

Permit#:

R7637

Well Name:

Corrine Grace Salt Water Disposal Well

Location:

Sec 36, T-22-S, R-26-E

Permit#:

K6290

Well Name:

Myrtle-Myra WIW # 1 Sec 21, T-21-S, R-27-E

Location: Permit#:

NMOCD-FWD-391

Solids that can't be hauled into one of these disposal sites will be sent to:

Well Name:

CRI SWD

Location:

Sec 27, T20S, R32E

Permit #:

SWD R91166