

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

M. DIV-Dist 2
1301 W. Grand Avenue
Artesia, NM 88210
SHL & BHL: NM-NM53218
RECEIVED
OMB NO. 1004-0137
Exp. Date 03-30-2000

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry Other		6. If Indian, Allottee or Tribe Name N/A	
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr., Other _____		7. Unit or CA Agreement Name and no. N/A	
2. Name of Operator Devon-SFS Operating, Inc. /		8. Lease Name and Well No. Right Hand Canyon 34 Federal #3	
3. Address 20 N. Broadway, Suite 1500, OKC, OK 73102		9. API Well No. 30-015-32146	
3.a Phone No. (Include area code) (405)552-4595		10. Field and Pool, or Exploratory Indian Basin (Upper Penn) Assoc.	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 1716' FNL & 1128' FWL, Unit E, Section 34-T21S-R24E At top prod. interval reported below 1173' FNL & 839' FWL, Unit D, Section 34-T21S-R24E At total depth 784' FNL & 761' FWL, Unit D, Section 34-T21S-R24E		11. Sec., T., R., M., on Block and Survey or Area 34-21S-24E	
14. Date Spudded 01/21/2002		15. Date T.D. Reached 02/21/2002	
16. Date Completed ☐ D & A ☒ Ready to Prod. 03-23-02		17. Elevations (DF, RKB, RT, GL)* GL 3751', DF 3767', KB 3769'	
18. Total Depth: MD 8500' TVD 8304'		19. Plug Back T.D.: MD 8320' TVD	
20. Depth Bridge Plug Set: MD 8440' TVD			

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)
Platform Express Three Detector Litho-Density Compensated Neutron/NGT,
Azimuthal Laterolog MCFL/NGT and CBL logs

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record/Report all strings set in well

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	9 5/8" J55	36	surface	1703'		865sx Prem Plus		surface	
8 3/4"	7" 23# J55	626# L80	surface	8440'	3638' & 7467'	1025sx Class H		6500' CBL	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8" 26# L80 @ 8207'								

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Remarks
A) Cisco-Canyon	7667'	8424'	7724-8060'	0.49" EHD	190	open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7724-7866'	14,250 gals 20% HCl + 238 BS

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
3-23-02	3-24-02	24	→	192	964	4064	40		214 stage SN-3600 submersible pump
Choice Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	192	964	4064	5021/1	producing	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD

MAY - 2 2002

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

2002 MAY -1 AM 11:26

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

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29. Disposition of Gas (Sold, used for fuel, vented, etc.)

pios

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Top	Bottom	Descriptions, Contents, etc.	Name
Cisco-Canyon	7702'	8424'	gas, oil, water / dolomite	Glorieta 3rd Bone Spring Wolfcamp Cisco-Canyon TD
				2556' 6675' 7040' 7667' 8500'

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- ① Electrical/Mechanical Logs (full set req'd.)
2. Geological Report
3. DST Report
- ② Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
- ⑦ Other - deviation SWY

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Candace R. Graham 405/235-3611 X4520 Title Engineering Tech.

Signature Carolee K. Feltman Date 04/30/2002

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.