

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Amended to include the info on the reverse)

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

CISF

SUDDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Oil Cons.
N.M. Div-Dist. 2301 W. Grand Avenue
Altesia, NM 88210

Lease Serial No.

SHL: NM-NM53218

Indian, Allottee or Tribe Name

N/A

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Devon-SFS Operating, Inc.

Wally Frank

Senior Operations Engr.

3a. Address

20 N. Broadway, Suite 1500, OKC, OK 73102

3b. Phone No. (include area code)

(405)552-4595

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 1716' FNL & 1128' FWL, Unit E, Section 34-T21S-R24E, Eddy Cnty, NM
(revised) BHL: 784' FNL & 761' FWL, Unit D, Section 34-T21S-24E, Eddy Cnty, NM

7. If Unit or CA/Agreement, Name and/or No.

N/A

8. Well Name and No.

Right Hand Canyon "34" Federal #3

9. API Well No.

30-015-32146

10. Field and Pool, or Exploratory Area

Indian Basin (Upper Penn) Assoc.

11. County or Parish, State

Eddy County

New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please be advised that the BHL at TD has been revised from 710' FNL & 710' FWL to 784' FNL & 761' FWL.

NOTE: Lowest point where cement had been circ'd around casing was at the bottom of DV Tool at 7467'.

02-28-2002 thru 03-16-2002 Laid flow line and hooked up separators. Moved in and rigged up for completion. Ran bit and DC's on 2 7/8" tubing. Drid thru first DV tool. Press tested casing to 500 psi. Tagged second DV tool. Circ'd with packer fluid. Continued drlg thru DV and float collar to shoe at 8441'. Ran bit and scraper to shoe. JSI ran CBL on 03-07-2002 which showed TOC at 6500'.

Set CIBP at 8440'. Press tested casing to 1000 psi. RU Schlumberger. Perf'd 4 squeeze holes at 8430' and 4 squeeze holes at 7600'. Set composite cement retainer at 8361'. RU BJ Srvs. Pumped in 135 sx Super C Modified cement; displaced to retainer with fresh water. Rate on flush 4 BPM, final press 2800 psi, ISIP zero. Lost cement and DC's. Found TOC at 7770'. Set composite retainer at 7500'. Pumped in 70 sx Super C Modified cement. Had 900 psi injection press at 2.6 BPM during preflush, tubing went on vacuum as cement hit formation. Flushed cement to retainer. Shut down for weekend, WOC. (Continued on the reverse.)

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Candace R. Graham 405/235-3611 X4520

Title

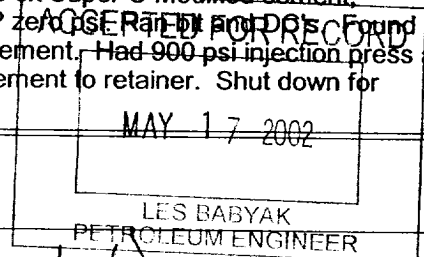
Engineering Tech.

Signature

Candace R. Graham

Date

04/24/2002 (amended)



THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Devon-SFS Operating, Inc.
SHL & BHL: NM-NM53218
API 30-015-32146

RIGHT HAND CANYON 34 FEDERAL #3

SHL: 1716 FNL & 1128 FWL, Unit E, Section 34-21S-24E
2002 MAY 14 AM 9:04

(revised) BHL: 784 FNL & 761 FWL, Unit D, Section 34-21S-24E

BUREAU OF LAND MGMT

ROSWELL OFFICE

Sundry Notice of Completion

04-24-2002

Page Two

(Continued from the front.)

03-19-2002 thru 03-24-2002 Drilled retainer at 7500' and pushed to 8170'. Dtd out to 8320' PBD. Ran Schlumberger USCI which showed TOC at 7600'. Ran bit and scraper to PBD. Press tested casing to 700 psi.

RU Baker Atlas and perforated Upper Penn with 2 SPF as follows: 7724-7728' with 9 holes; 7735-7750' with 31 holes; 7770-7784' with 29 holes; 7814-7823' with 19 holes; 7861-7866' with 11 holes; 7939-7950' with 23 holes; 7995-8000' with 11 holes; 8032-8060' with 57 holes; total 190 holes (0.49" EHD).

Set RBP at 8099', 7" packer at 7649'. Acidized Upper Penn perfs 7724-7866' down tubing with 14,250 gals 20% HCl + 238 BS at AIR 15 BPM with 1580 psi. ISIP 0 psi. POH with packer and RBP.

Ran 214 stage SN-3600 pump and two 216 hp motors, seating nipple and 252 jls 2 7/8" 6.5# L-80 tubing, set at 8207'. ND BOP, NU wellhead. Plumbed tubing and casing to flowlines. Opened to sales.