

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.

30-015-32156

Indicate Type of Lease

STATE ☒

FEE ☐

State Oil & Gas Lease No.

VB 551

Lease Name or Unit Agreement Name

Liberty 36 State Com

Well No.

1-Y

Pool name or Wildcat

Burton Flats Morrow

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:

OIL  
WELL

GAS  
WELL

☒

OTHER

Name of Operator

Mewbourne Oil Company

Address of Operator

PO Box 5270, Hobbs, NM 88241

Well Location

Unit Letter A 660 Feet From The North Line and 1300 Feet From The East Line

Section 36 Township 20 S Range 28E NMPM Eddy County

Elevation (Show whether DF, RKB, RT, GR, etc.)

3231' GL

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒

PLUG AND ANBANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

01/10/02... MI & Spud 26" Hole. TD'ed 26" hole @ 318'. Ran 318' 20" 94# H-40 BTC. Cemented w/ 350 sks BJ Lite w/ additives Mixed @ 12.4#/g & 1.98 yd. Tailed w/ 200 sks 'C' w/ 2% CaCl2 Mixed @ 14.8#/g & 1.34 yd. Circl 17 sks to pit. WOC 18 hrs. Drill out w/ 17 1/2" bit.

01/18/02... TD'ed 17 1/2" hole @ 1386'. Ran 1368' 13 3/8" J-55 54.5# ST/C csg. Cemented w/ 1050 sks BJ Lite w/ additives Mixed @ 12.5#/g & 2.04 cf/sk yd. Tailed w/ 200 sks 'C' w/ 2% CaCl2. Mixed @ 14.8#/g & 1.34 yd. Circ 110 sks to pit. WOC 18 hrs. Test BOP equipment to 600 psi. OK. Drill out w/ 12 1/4" Bit.

01/28/02... TD'ed 12 1/4" hole @ 3180' w/ air. Ran 3180' 8 5/8" 32# J-55 ST/C csg. Cemented w/ 250 sks Thickotropic 'H' w/ additives. Mixed @ 14.6#/g & 1.62 yd. Followed w/ 1000 sks BJ Lite w/ additives. Mixed @ 12.5#/g & 2.04 cf/sk yd. Tailed w/ 200 sks 'C' w/ 2% CaCl2. Mixed @ 14.8#/g & 1.34 yd. No returns during primary job. WOC 6 hrs. Ran temperature survey. TOC @ 1500'. 1" w/ 1085 sks in 22 stages (detail 1" job enclosed). Circl 10 sks to surface. WOC 18 hrs. Test BOP equipment to 2000 psi. OK. Drill out w/ 12 1/4" Bit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE District Manager

DATE 02-06-02

TYPE OR PRINT NAME N.M. Young

TELEPHONE NO. 505-393-5905

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

FEB 18 2002