

JUN 2002

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OCD - 55701

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

## 2. Name of Operator

Devon Energy Production Company, L.P. ✓

Wally Frank

Senior Operations Engr.

## 3a. Address

20 N. Broadway, Suite 1500, OKC, OK 73102

## 3b. Phone No. (include area code)

(405)552-4595

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL: 680' FSL &amp; 1100' FEL, Lot 20, Section 30-T21S-R24E, Eddy Cnty, NM

BHL: 709' FSL &amp; 667' FEL, Section 30-T21S-R24E, Eddy Cnty, NM

## 5. Lease Serial No.

SHL &amp; BHL: NM-NM029301

## 6. If Indian, Allottee or Tribe Name

N/A

## 7. If Unit or CA/Agreement, Name and/or No.

SW-258

## 8. Well Name and No.

Martha Creek Gas Com. #6

## 9. API Well No.

30-015-32165

## 10. Field and Pool, or Exploratory Area

Indian Basin (Upper Penn) Assoc.

## 11. County or Parish, State

Eddy Cnty,  
New Mexico

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

04-19-2002 thru 05-01-2002 Ran bit and DC's on 2 7/8" tubing. Drld DV tools, cement and float collar. Press tested casing to 1000 psi before, during and after. Ran casing scraper to PBTD 8000'. RU Schlumberger.

Ran CBL which showed TOC at 5535' (questionable across zone of interest). Perf'd 4 squeeze holes at 7430'. Loaded hole with 1 BW, press to 500 psi, very little bleed off. Decided not to squeeze as the squeeze perfs were not taking fluid and we were concerned about breaking down the formation. POH with cement retainer.

Perf'd Cisco Canyon with 2 SPF at 7462-7532', 7622-7686' and 7771-7909' with 220 holes (0.49" EHD). Set RBP and packer. Press tested to 1000 psi. RU BJ Srvs.

Acidized perfs 7622-7909' down tubing (RBP set at 7937' and packer at 7576') with 10,500 gals 20% HCl + 200 BS at AIR 13 BPM with 1200 psi. ISIP on vacuum. Reset RBP at 7580' and packer at 7388'.

Acidized perfs 7462-7532' down tubing with 3300 gals 20% HCl + 90 BS at AIR 13 BPM with 2800 psi. ISIP on vacuum. POH with RBP and packer.

Ran TG-4000 ESP pump and 244 jts 2 7/8" tubing. EOS at 7977'. Began pump testing but pump not working properly. POH with ESP pump and assembly. Killed well with 10# brine.

Ran 298 stage ESP TD-850 pump and 246 jts 2 7/8" 6.5# L-80 tubing. EOS at 7980'. ND BOP, NU wellhead. Resumed pump testing.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Candace R. Graham 405/235-3611 X4520

Title

Engineering Tech.

Signature

Candace R. Graham

Date

06/12/2002

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ACCEPTED FOR RECORD

Date JUN 20 2002

ALEXIS C. SWOBODA  
PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)