## Oil Cons. N.M. DIV-Dist. 2 FORM APPROVED

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RECEIVED ARTESIA SUND	RY NOTICES AND REPORTS ON WELLS	5. Lease Designation and Serial No.
ODo not use this form for	proposals to drill or to deepen or reentry to a different reservoir.	NM 0556590
AP "AP	PLICATION FOR PERMIT" for such proposals	6. If Indian, Alottee or Tribe Name N/A
OCDO not use this form for AP	SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well: OIL WELL	▼ GAS COTHER SECTIVED SECTION OF ARTESIA	Well Name and Number     FEDERAL 33 GAS COM
Name of Operator     CHEV	RON USA INC	3
3. Address and Telephone No. 15 SMITH ROAD, MIDLAND, TX 79705 4068 495915-687-737		9. API Well No. 30-015-32180
4. Location of Well (Footage, Sec., T., R		10. Field and Pool, Exploaratory Area
Unit Letter K : 1980	Feet From The SOUTH Line and 2080 Feet From The	INDIAN BASIN,UPPER PENN
WEST Line Section 3	Township 21-S Range 23-E	11. County or Parish, State  EDDY , NM
12. Check A	opropriate Box(s) To Indicate Nature of Notice, R	eport, or Other Data
TYPE OF SUBMISSION		YPE OF ACTION
1,000	EPTED FOR RECORD Abandonment	Change of Plans
ACCI	Recompletion	New Construction
Notice of Intent	Plugging Back	Non-Routine Fracturing
✓ Subsequent Report	DEC 1 9 2002 Casing Repair	Water Shut-Off
Final Abandonment Notice	Atlering Casing	Conversion to Injection
_   _	ALEXIS C. SWOBODA DTHER: NEW WELL - SPUD &	CSG Dispose Water
, p	ETROLEUM ENGINEER	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)
13. Describe Proposed or Completed Or	perations (Clearly state all pertinent details, and give pertinent dates, including ocations and measured and true vertical depths for all markers and zones per	estimated date of starting any proposed work. If well is tinent to this work,)*.
1518' W/1370 SX CL C, 4% D20, PPG, 1.32 CF/SX YIELD. BUMP F SX CL C 4% CACL2. NO RETURI FULL RETURNS. CIRC 15 SX TC 1721,1752,1784,2003,2034,2066,2726,2798,2944,3164,3195,3320. 5020,5178,5210,5322,5558,5778,7504,7529,752,7623,7692,7726,11-30-02: RAN LOGS. CUT 600' 12-01-02: RAN 165 JTS 7" OD, 2 CELLOFLAKE, MIXED AT 14.2 PI SX TAIL CMT. 12-03-02: TAG C 7733,7765, 7826,7987,7990,8045,8178,8243,17AG @ 9052. LOG OUT TO BTM RUN 39 JTS 4 1/2" 11.6# L-80 CS D46. PLUG DOWN @ 2030 HRS	373,521,642,839,892,1141,1266,1393,1420,1518. RAN 34 JTS (15 1% S1 & 1/4 PPS CF, 13.5 PPG, 1.74 CF/SX YIELD. FOLLOWED PLUG @ 1700 HRS W/1000' PSI. WOC. TIH W/1" TBG. SOFT CM' NS. 11-12-02: TAG TOC @ 184. PULL UP TO 180. PUMP 2ND TO 0 SURF. 11-13-02: TIH W/DP. TAG CMT @ 1442. DRILL CMT 14	BY 900 SX CL C, 1% S1, 1/4 PPS CF, 14.8  T @ 215'. PULL UP TO 210'. CMT DN 1" W/50  OP JOB @ 180. MIX & PUMP 150 SX CL C. 42-1499. DRILL 1519- 665,3760,3802,4043,4136,4294,4515,4674,4777, 7029,7060,7247,7325,7373,7436,7498,  Z CLASS H, 2% GEL, 5% SALT & 1/4 PPS 50 PSI. CMT 2ND STG W/535 SX LEAD & 250 DRLL FC @ 7629. 12-04-02: DRILL 7726- 3-02: RAN PLATFORM EXPRESS W/SONIC & RILL FR 9050-9099,9150. CUT 80' DRLG LINE. W/232 SX CL C CMT W/2% D20, 5% D44, 2%
14. I hereby certify that the foregoing is true and some SIGNATURE	Regulatory Specialist	DATE 12/18/2002
TYPE OR PRINT NAME	Denise Leake	
(This space for Federal or State office use)		
APPROVED CONDITIONS OF APPROVAL, IF ANY	TITLE	DATE
CONDITIONS OF APPROVAL IF ANY		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SECTION AND STATE