

5. MUD PROGRAM AND AUXILIARY EQUIPMENT:

<u>Interval</u>	<u>Type</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Fluid Loss</u>
0-1800'	FW/Air Mist	8.4-8.6	28	N/C
1600'-7900'	Cut Brine	8.6-9.0	28	N/C
7900'-9200'	SW Gel/Starch	9.0-9.4	30-34	<15
9200'-TD	SW Gel/Starch	9.4-9.8	34-38	<12

Sufficient mud material(s) to maintain mud properties, control lost circulation and contain a blow out will be available at the well site during drilling operations. Mud will be checked hourly by rig personnel.

6. EVALUATION PROGRAM:

Samples: Every 10' out from under intermediate casing.

Logging: Platform Express/Hals/ NGT.

Coring: None anticipated.

DST's: As warranted.

7. Abnormal Conditions: none anticipated.

Bottom hole pressure and potential hazards:

Anticipated BHP:

From: 0	To: 1800'	Anticipated Max. BHP: 800 PSI
From: 1800'	To: TD	Anticipated Max. BHP: 5000 PSI

Lost Circulation Zones Anticipated: None.

H2S Zones Anticipated: None.

Maximum Bottom Hole Temperature: 178 F

8. ANTICIPATED STARTING DATE:

Plans are to drill this directional well as soon as possible after receiving approval. It should take approximately 30 days to drill this well with completion taking another 14 days.
