

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. Oil Cons. 1901 W. Grand Avenue
Artesia, NM 88210

SUBMIT IN DUPLICATE
 (See other instructions
 on reverse side)

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NM-89143

6. INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT

8. FARM OR LEASE NAME

Lowe Staple AMR Fed Com #2

9. API WELL NO.

30-015-32181 S1

10. FIELD NAME/RESERVOIR

Indian Basin Upper Penn Assoc.

11. SEC. T, R, M., OR BLOCK AND SURVEY
OR AREA

Section 20-T17S-R27E

12. COUNTY OR PARISH

Eddy County

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RES. ☐ OTHER ☐

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

105 South Fourth Street, Artesia, NM 88210

4. LOCATION OF WELL, Show quarter-quarter description and footage measurements

At surface 237'FNL, 937'FWL

At top prod. interval, reported below

At total depth 2570'FSL, 739'FWL

ACCEPTED FOR RECORD

OCT 2 2002

(505) 748-1471

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Eddy County

13. STATE

New Mexico

15. DATE SPUDDED

RH 2/4/02

RT 2/8/02

16. DATE T.D. REACHED

3/20/02

17. DATE COMPL. (Ready to Prod.)

6/20/02

18. ELEVATIONS (DF, RKB, RT, GR, etc.)*

3969'

19. ELEV. CASINGHEAD

N/A

20. Total Depth (MD & TVD)

7992' TVD

21. Plug back T.D. (MD & TVD)

22. If Multiple Compl., How Many*

23. ROTARY TOOLS

40'-7992' TVD

CABLE TOOLS

N/A

24. PRODUCING INTERVAL (S), THIS COMPLETION, TOP, BOTTOM, NAME (MD & TVD)

8417'-9850' Slotted Liner UPPER PENN

25. WAS DIRECTIONAL

SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN (Circle those filed)

Platform Express Laterolog, Platform Express Compensated Neutron

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"		40'		Conductor	
9-5/8"	36#	1821'	14-3/4"	1775 sx	Circ
7"	23#, 26#	8417'	8-3/4"	1125 sx	Circ

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	8310'	9842'	None				8084'

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size, and number)

32. ACID, SHOT, F Depth Set (MD)

DEPTH INTERVAL (MD)	Amt. & Kind of Material Used
9495'-9804'	Acidize all 4 stages w/9500 gals 20%
9186'-9495'	gelled IC HCL. Total HCL pumped 40,000
9185'-8877'	gals 20% gelled IC HCL.
8568'-8877'	

33. PRODUCTION

DATE FIRST PRODUCTION		Producing Method (Flowing, gas, lift, pumping- size & type of pump)				WELL STATUS (producing or shut-in)	
8/23/02		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD >>>>-->	OIL, BBLs	GAS, MCF	WATER- BBL	GAS-OIL RATIO
8/31/02	24			521	1183	1193	N/A
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24- HOUR RATE >>>>-->	OIL, BBLs	GAS, MCF	WATER- BBL	OIL GRAVITY- API	
250 psi	Packer		521	1183	1193	N/A	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, ect.)

Sold

Test Witnessed By

Lee Roy Richards

35. LIST OF ATTACHMENTS

Logs, Directional Survey and Wellbore Schematic

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

TITLE Regulatory Compliance Supervisor

DATE September 26, 2002