

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

oil Cons. **c15F**
N.M. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210
FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993
5. Lease Designation and Serial No.
NM 17103

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Mewbourne Oil Company

3. Address and Telephone No.
PO Box 5270, Hobbs, New Mexico 88241. 505-393-5905

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1310' FNL & 1650' FWL
Sec. 25 T-20S R-28E

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Liberity 25 Fed Com #1

9. API Well No.

30-015-32204

10. Field and Pool, or Exploratory Area

Burton Flats Morrow

11. County or Parish, State

Eddy Co., New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud & Csg report

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

02/24/02...Set 40' of 30" conductor pipe & topped out w/ ready mix.

02/26/02...Spud 26" hole @ 9:00 am. TD 26" hole @ 303'. Ran 303' of 20" 94#/ft H40 BTC csg. Cemented w/ 400 sks 'BJ' lite w/ additives. Mixed @ 12.4 #/g w/ 2.01 yd. Tailed w/ 200 sks 'C' w/ 2% CaCl. Mixed @ 14.8 #/g & 1.34 yd. Circl 81 sks to surface. WOC 18 hrs. Test BOP & Equipment to 500 psi. OK. Drill out w/ 17 1/2" Bit.

03/03/02...TD'ed 17 1/2" hole @ 1308'. Ran 1308' of 13 3/8" 54.5#/ft J-55 csg. Cemented w/ 600 sks BJ Lite w/ additives. Mixed @ 12.5 #/g & 1.98 yd. Tailed w/ 200 sks 'C' w/ 2% CaCl. Mixed @ 14.8 #/g & 1.34 yd. Circl 89 sks to surface. WOC 18 hrs. Test BOP & Equipment to 500 psi. OK. Drill out w/ 12 1/4" Bit.

03/08/02...TD'ed 12 1/4" hole @ 3009'. Ran 3009' of 8 5/8" 32#/ft J-55 csg. Cemented 200 sks Thio-Sad 'H' w/ additives. Mixed @ 14.6 #/g w/ 1.56 yd. Followed w/ 900 sks BJ Lite w/ additives. Mixed @ 12.5 #/g & 1.98 yd. Tailed w/ 200 sks 'C' w/ 2% CaCl. Mixed @ 14.8 #/g & 1.34 yd. Circl 93 sks to surface. WOC 18 hrs. Test BOP & Equipment to 2000 psi. OK. Drill but w/ 7 7/8" Bit.

14. I hereby certify that the foregoing is true and correct

Signed

Title N.M. Young District Manager

Date 04/16/02

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side